

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	FIELD INSPECTION FORM				Inspection Date: <u>12/20/2013</u> Document Number: <u>663902534</u> Overall Inspection: <u>Satisfactory</u>			
Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>				
	335648	335648	LONGWORTH, MIKE	2A Doc Num: _____				

Operator Information:

OGCC Operator Number: _____

Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Insp., General	970-285-2665	cogcc.inspections@encana.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NESW Sec: 22 Twp: 5S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/22/2012	663800351			Satisfactory			No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
283955	WELL	PR	05/15/2008	GW	045-12041	N. PARACHUTE WF11B K22 596	PR	<input checked="" type="checkbox"/>
283956	WELL	PR	03/30/2008	GW	045-12040	N. PARACHUTE WF06B K22 596	PR	<input checked="" type="checkbox"/>
283957	WELL	PR	03/07/2007	GW	045-12039	N. PARACHUTE WF05D K22 596	PR	<input checked="" type="checkbox"/>
283958	WELL	PR	02/01/2011	GW	045-12038	N. PARACHUTE WF16B K22 596	PR	<input checked="" type="checkbox"/>
283959	WELL	PR	03/07/2007	GW	045-12037	N. PARACHUTE WF05B K22 596	PR	<input checked="" type="checkbox"/>
283960	WELL	PR	01/17/2008	GW	045-12026	N. PARACHUTE WF16B-21 K22 59	PR	<input checked="" type="checkbox"/>
283961	WELL	PR	03/23/2006	GW	045-12027	N.PARACHUTE WF 12D K22 596	PR	<input checked="" type="checkbox"/>
283962	WELL	PR	03/07/2007	GW	045-12028	N. PARACHUTE WF09D K22 596	PR	<input checked="" type="checkbox"/>
283963	WELL	PR	03/23/2006	GW	045-12029	N.PARACHUTE WF 13B K22 596	PR	<input checked="" type="checkbox"/>
283964	WELL	DA	05/23/2007	GW	045-12030	N.PARACHUTE WF10D K22 596	DA	<input type="checkbox"/>

283965	WELL	PR	03/07/2007	GW	045-12031	N. PARACHUTE WF14B K22 596	PR	X
283966	WELL	PR	03/23/2006	GW	045-12032	N.PARACHUTE WF09B K22 596	PR	X
283967	WELL	PR	03/07/2007	GW	045-12033	N. PARACHUTE WF15D K22 596	PR	X
283968	WELL	PR	03/07/2007	GW	045-12034	N. PARACHUTE WF15B K22 596	PR	X
283988	WELL	PR	11/22/2007	GW	045-12035	N. PARACHUTE WF12B K22 596	PR	X
283991	WELL	PR	08/16/2010	GW	045-12036	N. PARACHUTE WF11D K22 596	PR	X
292211	WELL	AL	07/07/2011	LO	045-14636	N. PARACHUTE WF511B-22 K22 5	AL	
414496	WELL	PR	02/16/2011	GW	045-18858	N. Parachute WF04A-27 K22 59	PR	X
414498	WELL	PR	07/08/2011	GW	045-18859	N. Parachute WF03D-27 K22 59	PR	X
414499	WELL	PR	09/14/2011	GW	045-18860	N. Parachute WF03C-27 K22 59	PR	X
414510	WELL	PR	09/14/2011	GW	045-18861	N. Parachute WF04B-22 K22 59	PR	X
414734	WELL	PR	10/10/2011	GW	045-18870	N. Parachute WF15A-22 K22 59	PR	X
414736	WELL	PR	09/14/2011	GW	045-18871	N. Parachute WF05D-22 K22 59	PR	X
414739	WELL	PR	07/07/2011	GW	045-18872	N. Parachute WF10A-21 K22 59	PR	X
414749	WELL	PR	07/13/2011	GW	045-18877	N. Parachute WF04B-27 K22 59	PR	X
414751	WELL	PR	10/10/2011	GW	045-18878	N. Parachute WF06C-22 K22 59	PR	X
414752	WELL	PR	09/14/2011	GW	045-18879	N. Parachute WF14D-22 K22 59	PR	X
414754	WELL	PR	10/10/2011	GW	045-18880	N. Parachute WF11A-22 K22 59	PR	X
414756	WELL	PR	06/17/2011	GW	045-18881	N. Parachute WF11D-22 K22 59	PR	X
414758	WELL	PR	04/13/2011	GW	045-18883	N. Parachute WF10D-21 K22 59	PR	X
414760	WELL	PR	07/07/2011	GW	045-18884	N. Parachute WF14C-22 K22 59	PR	X
414763	WELL	PR	09/09/2010	GW	045-18887	N. Parachute WF15A-21 K22 59	PR	X
414764	WELL	PR	05/12/2011	GW	045-18888	N. Parachute WF13D-22 K22 59	PR	X
414767	WELL	PR	06/17/2011	GW	045-18890	N. PARACHUTE WF03A-27 K22 59	PR	X
414768	WELL	PR	07/07/2011	GW	045-18891	N. Parachute WF12B-22 K22 59	PR	X
414769	WELL	PR	04/13/2011	GW	045-18892	N. Parachute WF13C-22 K22 59	PR	X
414772	WELL	PR	06/17/2011	GW	045-18895	N. Parachute WF04D-22 K22 59	PR	X

414774	WELL	PR	07/13/2011	GW	045-18896	N. Parachute WF09B-21 K22 59	PR	✗
414777	WELL	PR	04/13/2011	GW	045-18897	N. PARACHUTE WF08D-21 K22 59	PR	✗
414779	WELL	PR	09/14/2011	GW	045-18898	N. Parachute WF06B-22 K22 59	PR	✗
414780	WELL	PR	07/13/2011	GW	045-18899	N. Parachute WF04C-27 K22 59	PR	✗
414783	WELL	PR	06/17/2011	GW	045-18901	N. Parachute WF04C-22 K22 59	PR	✗
414786	WELL	PR	09/07/2010	GW	045-18903	N. Parachute WF13B-22 K22 59	PR	✗
414788	WELL	PR	09/08/2010	GW	045-18904	N. Parachute WF12C-22 K22 59	PR	✗
414793	WELL	PR	04/13/2011	GW	045-18908	N. Parachute WF09D-21 K22 59	PR	✗
414797	WELL	PR	09/14/2011	GW	045-18911	N. Parachute WF05C-22 K22 59	PR	✗
414802	WELL	PR	09/14/2011	GW	045-18914	N. Parachute WF03B-27 K22 59	PR	✗
414806	WELL	PR	05/12/2011	GW	045-18916	N. Parachute WF10B-21 K22 59	PR	✗
414807	WELL	PR	09/14/2011	GW	045-18917	N. Parachute WF14B-22 K22 59	PR	✗
414816	WELL	PR	07/23/2010	GW	045-18919	N. Parachute WF16A-21 K22 59	PR	✗
414819	WELL	PR	09/09/2010	GW	045-18920	N. Parachute WF16C-21 K22 59	PR	✗
414821	WELL	PR	07/29/2010	GW	045-18921	N. Parachute WF16D-21 K22 59	PR	✗
414822	WELL	PR	10/10/2011	GW	045-18922	N. Parachute WF15C-22 K22 59	PR	✗
425754	PIT		10/05/2011		-	WF K22 596		

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>52</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>4</u>	Separators: <u>26</u>	Electric Motors: <u>4</u>
Gas or Diesel Mortors: <u>3</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: <u>1</u>

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Snow packed with snow falliing still		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			

WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line					
Other	9	Satisfactory	Gas lift sheds		
Ancillary equipment	11	Satisfactory	Chemical totes in secondary containment.		
Plunger Lift	20	Satisfactory			
Gas Meter Run	12	Satisfactory			
Plunger Lift	20	Satisfactory			
Plunger Lift	11	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	OTHER	STEEL AST	39.598980,-108.158910

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 250 bbls _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335648

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Land Assessment COAs Approved by Operator: COA 2 - Location may be in a sensitive area due to shallow groundwater; therefore if drilling pits intercept groundwater the pit must be lined or a closed loop system must be used.	11/12/2009
Agency	kubeczkod	Land Assessment COAs Approved by Operator: COA 4 - Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 150 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	11/12/2009
Agency	kubeczkod	Land Assessment COAs Approved by Operator: COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.	11/12/2009
Agency	kubeczkod	Land Assessment COAs Approved by Operator: COA 1 - Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.	11/12/2009

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	283955	Type:	WELL	API Number:	045-12041	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	283956	Type:	WELL	API Number:	045-12040	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	283957	Type:	WELL	API Number:	045-12039	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	283958	Type:	WELL	API Number:	045-12038	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	283959	Type:	WELL	API Number:	045-12037	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	283960	Type:	WELL	API Number:	045-12026	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	283961	Type:	WELL	API Number:	045-12027	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	283962	Type:	WELL	API Number:	045-12028	Status:	PR	Insp. Status:	PR

Producing Well				
Comment: Producing well				
Facility ID:	283963	Type:	WELL	API Number: 045-12029
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment:				
Facility ID:	283965	Type:	WELL	API Number: 045-12031
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	283966	Type:	WELL	API Number: 045-12032
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	283967	Type:	WELL	API Number: 045-12033
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	283968	Type:	WELL	API Number: 045-12034
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	283988	Type:	WELL	API Number: 045-12035
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	283991	Type:	WELL	API Number: 045-12036
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414496	Type:	WELL	API Number: 045-18858
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414498	Type:	WELL	API Number: 045-18859
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414499	Type:	WELL	API Number: 045-18860
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414510	Type:	WELL	API Number: 045-18861
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				

Facility ID: 414734	Type: WELL	API Number: 045-18870	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414736	Type: WELL	API Number: 045-18871	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414739	Type: WELL	API Number: 045-18872	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414749	Type: WELL	API Number: 045-18877	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414751	Type: WELL	API Number: 045-18878	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414752	Type: WELL	API Number: 045-18879	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414754	Type: WELL	API Number: 045-18880	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414756	Type: WELL	API Number: 045-18881	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414758	Type: WELL	API Number: 045-18883	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414760	Type: WELL	API Number: 045-18884	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414763	Type: WELL	API Number: 045-18887	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 414764	Type: WELL	API Number: 045-18888	Status: PR	Insp. Status: PR

Producing Well				
Comment: Producing well				
Facility ID:	414767	Type:	WELL	API Number: 045-18890
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414768	Type:	WELL	API Number: 045-18891
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414769	Type:	WELL	API Number: 045-18892
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414772	Type:	WELL	API Number: 045-18895
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414774	Type:	WELL	API Number: 045-18896
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414777	Type:	WELL	API Number: 045-18897
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414779	Type:	WELL	API Number: 045-18898
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414780	Type:	WELL	API Number: 045-18899
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414783	Type:	WELL	API Number: 045-18901
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414786	Type:	WELL	API Number: 045-18903
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				
Facility ID:	414788	Type:	WELL	API Number: 045-18904
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: Producing well				

Facility ID: 414793 Type: WELL API Number: 045-18908 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414797 Type: WELL API Number: 045-18911 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414802 Type: WELL API Number: 045-18914 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414806 Type: WELL API Number: 045-18916 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414807 Type: WELL API Number: 045-18917 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414816 Type: WELL API Number: 045-18919 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414819 Type: WELL API Number: 045-18920 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414821 Type: WELL API Number: 045-18921 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 414822 Type: WELL API Number: 045-18922 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER

Comment: Snow cover

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER
Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Snow cover

CA: _____

Pits: NO SURFACE INDICATION OF PIT