

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

12/19/2013

Document Number:

667700123

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	267026	311956	LABOWSKIE, STEVE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:

Name of Operator: ELM RIDGE EXPLORATION CO LLCAddress: 12225 GREENVILLE AVE STE 950City: DALLAS State: TX Zip: 75243-☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
Mackey, Amy		amackey1@elmridge.net	Administrative Manager
Lindeman, Terry	(505) 632-3476 x 210	tlindeman@elmridge.net	

Compliance Summary:QtrQtr: NWSW Sec: 9 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/20/2009	200225130	PR	PR	Satisfactory			No

Inspector Comment:

Location/tank battery will be added to NOAV currently being prepared in regard to operators tank condition, maintenance, overflows and color.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
267026	WELL	PR	06/14/2005	GW	067-08789	FORD OLSON 2	PR	<input checked="" type="checkbox"/>
285804	WELL	AL	11/06/2013	LO	067-09208	IGE 412	AL	<input type="checkbox"/>
296357	WELL	PR	05/09/2011	LO	067-09568	IGE 128	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	mostly obscured by oxide staining	clean current labels or install new, sign at battery is also acceptable.	01/17/2014
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank	<= 5 bbls	less than 1 bbl in containment. loadout valve observed dripping, heavily stained down side of tank, standing water inside berms (see uploaded photo). Fix leak, remove fluid	12/16/2013

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	2	Satisfactory			
Deadman # & Marked	4	Satisfactory	unmarked NE corner, down marker on SE		
Vertical Heated Separator	2	Unsatisfactory	south separator needs paint	paint equipment uniform color darker than surrounding landscape (a dark green)	06/01/2014
Flow Line	2	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		
S/U/V:	Violation		Comment: see uploaded photos via links on "attachement" section		
Corrective Action:		fix leaking loadout valve and any other leaks or causes of overflows. Add tank to compliance schedule spreadsheet for painting and inspect (some visible corrosion on tank bottom).			Corrective Date: 12/27/2013
Paint					
Condition	Inadequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Corrective Action	see "spill and releases" section			Corrective Date	12/27/2013
Comment	leaking loadout and water in berms				
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 267026

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 267026 Type: WELL API Number: 067-08789 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 296357 Type: WELL API Number: 067-09568 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Inspector Name: LABOWSKIE, STEVE

Type of Spill:	Description:	Estimated Spill Volume:
Comment:		
Corrective Action:	Date:	
Reportable:	GPS: Lat	Long
Proximity to Surface Water:	Depth to Ground Water:	

Water Well:	Lat	Long
DWR Receipt Num:	Owner Name:	GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a.	Debris removed?	Pass	CM	
	CA			CA Date
	Waste Material Onsite?	Pass	CM	
	CA			CA Date
	Unused or unneeded equipment onsite?	Pass	CM	
	CA			CA Date
	Pit, cellars, rat holes and other bores closed?	Pass	CM	
	CA			CA Date
	Guy line anchors removed?		CM	
	CA			CA Date
	Guy line anchors marked?	Fail	CM	
	CA	mark all anchors or remove		CA Date 01/17/2014

1003b.	Area no longer in use?	Pass	Production areas stabilized ?	Pass
1003c.	Compacted areas have been cross ripped?			
1003d.	Drilling pit closed?	Pass	Subsidence over on drill pit?	Pass
	Cuttings management:			
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?			In
	Production areas have been stabilized?	Pass	Segregated soils have been replaced?	Pass

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LABOWSKIE, STEVE

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: good revegetation for most part, some bare areas on west side of disturbance, wattles still in place, some erosion onto and off of pad.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Fail					
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass	SI	Fail	leaking valve/overflows

S/U/V: Unsatisfactory Corrective Date: 06/01/2014

Comment: some visible erosion on and off pad, waddles in place, run-on control waddles need maintenance/better installation in order to be effective.

CA: maintain waddles, especially run-on control, evaluate visible erosion, SW corner may need rock run down or some other BMP, visible erosion/sediment migration on both sides of tank battery. Train employees in "self inspection" of stormwater BMPs and for maintenance issues such as leaking valve and standing water in tank berms "spill response", ensure that tank overflows as indicated by oxide staining are not a reoccurring issue.

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667700124	oxide stained tank and labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3251044

667700125	leaking loadout valve and release (ice and water)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3251045
667700126	standing water inside tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3251046