

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400530105

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Kelly Hamden
Phone: (720) 876-5185
Fax: (720) 876-6185
Email: Kelly.Hamden@encana.com

5. API Number 05-123-37045-00
6. County: WELD
7. Well Name: Qualls
Well Number: 3G-28H
8. Location: QtrQtr: SWSW Section: 28 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2013 End Date: 11/09/2013 Date of First Production this formation: 11/25/2013

Perforations Top: 7149 Bottom: 11487 No. Holes: 867 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Stage 1 - 29 treated with a total of 2151 bbls of Lightning 28 Frac (BJ), 4544 bbls of Linear (Baker Hughes), 86084 bbls of Cross linked Frac (Baker Hughes), 5002 bbls of Slickwater Frac (Baker Hughes), 654170 lbs of 30/50 Proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 97881 Max pressure during treatment (psi): 7783

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): Number of staged intervals: 29

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 2300

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6547170 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/02/2013 Hours: 24 Bbl oil: 538 Mcf Gas: 99 Bbl H2O: 207

Calculated 24 hour rate: Bbl oil: 538 Mcf Gas: 99 Bbl H2O: 207 GOR: 19

Test Method: Flows from well Casing PSI: 2403 Tubing PSI: 1778 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1340 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7377 Tbg setting date: 11/14/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden
Title: Permitting Analyst Date: _____ Email: Kelly.Hamden@encana.com
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Attachment Check List

Att Doc Num **Name**

400530117	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)