

Dow-Laura 03-28 12/6/2013 06:00 - 12/7/2013 06:00

API 05-123-21000	State/Province CO	County Weld	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	Stand by for crew to arrive on location
07:00	0.25	07:15	SMTG	Safety Meeting	Safety meeting
07:15	4.75	12:00	SRIG	Rig Up/Down	MIRU WOR
12:00	4.00	16:00	PULT	Pull Tubing	Start pulling 2 7-8 Tbg out of hole , pipe tally @ 114 jt
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	Shut down and secure well, Standby to TIH w/scraper next day

Dow-Laura 03-28 12/7/2013 06:00 - 12/8/2013 06:00

API 05-123-21000	State/Province CO	County Weld	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	GOP	General Operations	Stand by for crew to arrive on location
07:00	0.25	07:15	SMTG	Safety Meeting	Safety meeting, covered TIH & TOH, Sting in retainer and CMT Squeeze job
07:15	3.25	10:30	RUTB	Run Tubing	Start TIH with 2 3/8 Tbg & scraper, went to 7227'
10:30	1.50	12:00	PULT	Pull Tubing	TOH w/ 2 3/8' ProductionTbg & scraper
12:00	2.25	14:15	PFRT	Perforating	RU WL & RIH w/ perf gun & shot 4 .38' holes @ 7227' POOH to redress tool, RIH with CICR and set, POOH
14:15	1.75	16:00	RUTB	Run Tubing	TIH to sting into retainer w/ 2 3/8 tbg and filled backside with water
16:00	2.00	18:00	CEMT	Cement Squeeze	RU HES CMT Crew, Prime up & pressure test to 4000 psi, bump the backside to 500 psi, Then open well to get an injection test, Started @ .5 bpm 1600 psi, pressure increased to 2650 psi and rate dropped to .3 bpm, Then we notice the back pressure was matching the pump pressure, Called Engineer & decided to pull 3 jts Shut down & secure well
18:00	12.00	06:00	LOCL	Lock Wellhead & Secure	Shut well Stand by for next day

Dow-Laura 03-28 12/8/2013 06:00 - 12/9/2013 06:00

API 05-123-21000	State/Province CO	County Weld	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.25	06:15	SMTG	Safety Meeting	Safety meeting, discussed day ops running packer & plug in combo, set plug and try to locate leak in csg
06:15	2.75	09:00	PULT	Pull Tubing	TOH with 2 3/8' production Tbg
09:00	4.75	13:45	RUTB	Run Tubing	RU tool assembly : Packer - 5.8' Pup Jt - 4' Retrievable head - 2.38' Plug - 6.5' TIH w/ 2 3/8' production Tbg & packer, plug combo 11:00 setTS Bridge plug @ 7116' , 11 ft above CMT retainer 11:15 set HD Packer @ 7085' 31' above plug 11:35 Test down Tbg between plug & packer 7116' - 7085' @ 1000 psi for 5 mins-- Passed 11:53 Test annulus from packer @ 7085' to surface @ 1200 psi for 5 mins--- Passed 12:12 Test down Tbg between plug & packer 7116' - 7085' @ 2200 psi 5 mins---- Passed 12:35 Test annulus from packer @ 7085' to surface @ 2150 psi 5 min--- passed 12:45 Released packer 13:00 Released plug 13:05 Test from CMT retainer to surface 7127"-0 @ 2200 psi 5 mins---Lost 1500 psi
13:45	1.65	15:24	PULT	Pull Tubing	TOH w/2 3/8' Production Tbg & tool assembly (Packer, Pup jt,Retrievable head & Plug)
15:24	0.60	16:00	LOCL	Lock Wellhead & Secure	Shut & secure well

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	Standby for next day ops

Dow-Laura 03-28 12/9/2013 06:00 - 12/10/2013 06:00

API 05-123-21000	State/Province CO	County Weld	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	GOP	General Operations	Warm up equipment & waiting on WL to arrive on location
10:00	0.50	10:30	SMTG	Safety Meeting	Safety meeting with venders, discussed the day Ops, RU WL RIH re-perf & set CICR, CMT squeeze job
10:30	4.50	15:00	PFRT	Perforating	RU WL RIH w/ gun 4 shots @ 9500' and tried to set CICR @ 5850' but tagged @ 5080' POOH RU HES on backside to pump 20 bbls, Then RIH w/CICR was able to set @ 5845' POOH Pressure test CICR @ 1000 psi for 5 mins
15:00	2.00	17:00	RUTB	Run Tubing	TIH w/ 2 3/8 production Tbg to string in retainer, Ran in 80 jts @ 5100' shut down ran out of day light , secure well, continue TIH next day & circ hole
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	SHut down & secure well

Dow-Laura 03-28 12/10/2013 06:00 - 12/11/2013 06:00

API 05-123-21000	State/Province CO	County Weld	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	RUTB	Run Tubing	Warm up equipment and continue to TIH w/ 2/38 Tbg
08:00	2.75	10:45	CLN	Clean Out Hole	RU Kelly hose and start to circulate water to clean hole, 8:300 waiting on Halliburton to arrive on loacation 10:00 Break circ and stab into retainer & put 500 psi on retainer
10:45	0.25	11:00	SMTG	Safety Meeting	Safety meeting with all venders to disscuss daily ops: CMT Squeeze,Lay down Tbg, Perf next zone,Set CICR, Set CMT plug, Lay down Tbg, Perf final zone, Set CICR, Pump CMT plug
11:00	1.25	12:15	CEMT	Cement Squeeze	Pumped an injection test @ 2 bpm 1350 psi Start mixing 15.8 ppg HalCem @ 2 bpm 1300 psi Pumped 9 bbls Start seeing some comunication from surface valve slowed rate down to 1 bpm @ displacement Displaced 21 bbls @ 1 bpm 500 psi
12:15	2.17	14:25	PULT	Pull Tubing	TOOH & L/D 2 3/8' Tbg
14:25	1.00	15:25	PFRT	Perforating	RU WL & RIH w/4 shot gun & shoot holes @ 750' POOH 14:45 RU retainer to 2 3/8' tbg & RIH to set mechanically @ 650'
15:25	0.75	16:10	CEMT	Cement Squeeze	RU HES CMT crew prime up & pressure test to 4000 psi Pumped an injection test 2 bpm 50 psi Start mixing 15.8 ppg HalCem & pumped 13.5 bbls & displaced 1.3 bbls
16:10	0.35	16:31	PULT	Pull Tubing	TOOH & L/D 2 3/8' tbg
16:31	0.50	17:01	PFRT	Perforating	RU WL RIH w/4 shot gun & shoot holes @ 422' POOH 16:45 RU retainer to 2 3/8' tbg & RIH to set mechanically @ 322'
17:01	0.50	17:31	CEMT	Cement Squeeze	RU HES CMT crew prime up & pressure test to 4000 psi Pumped an injection test 2 bpm 50 psi Start mixing 15.8 ppg HalCem & pumped 13.5 bbls & displaced 1.3 bbls
17:31	0.50	18:01	PULT	Pull Tubing	TOOH & L/D 2 3/8' tbg
18:01	11.99	06:00	LOCL	Lock Wellhead & Secure	Shut in well & secure Stand by for Mundt Roustabouts finish capping well & laying cmt cap