

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400528263

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

3. Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

4. Contact Name: Michele Weybright

Phone: (303) 629-8449

Fax: (303) 629-8268

Email: michele.veybright@wpxenergy.com

5. API Number 05-045-21971-00

7. Well Name: Savage

8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

6. County: GARFIELD

Well Number: RWF 512-25

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/16/2013 End Date: 11/21/2013 Date of First Production this formation: 11/17/2013

Perforations Top: 5962 Bottom: 8332 No. Holes: 161 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1500 Gals 7 1/2% HCL; 998100# 40/70 Sand; 26706 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 26742

Max pressure during treatment (psi): 4785

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 35

Number of staged intervals: 7

Recycled water used in treatment (bbl): 26706

Flowback volume recovered (bbl): 9098

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 998100

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/12/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 846 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 846 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1746 Tubing PSI: 1269 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1109 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8071 Tbg setting date: 11/23/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: Email michele.veybright@wpenergy.com

Attachment Check List

Att Doc Num Name

400528266 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)