

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400528138

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Michele Weybright
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 629-8449
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	Email: michele.veybright@wpxenergy.com

5. API Number 05-045-21964-00	6. County: GARFIELD
7. Well Name: Savage	Well Number: RWF 422-25
8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO		Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 11/15/2013	End Date: 11/19/2013	Date of First Production this formation: 11/16/2013		
Perforations Top: 6393	Bottom: 8360	No. Holes: 133	Hole size: 35/100	
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
1500 Gals 7 1/2% HCL; 745400# 40/70 Sand; 20568 Bbls Slickwater; (Summary)				
*All flowback water entries are total estimates based on commingled volumes.				
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Total fluid used in treatment (bbl): 20604		Max pressure during treatment (psi): 6619		
Total gas used in treatment (mcf): 0		Fluid density at initial fracture (lbs/gal): 8.43		
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.76		
Total acid used in treatment (bbl): 35		Number of staged intervals: 6		
Recycled water used in treatment (bbl): 20568		Flowback volume recovered (bbl): 10511		
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE		
Total proppant used (lbs): 745400		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>		
Reason why green completion not utilized:				

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/11/2013	Hours: 24	Bbl oil: 0	Mcf Gas: 935	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 935	Bbl H2O: 0	GOR: 0
Test Method: Flowing	Casing PSI: 1957	Tubing PSI: 1610	Choke Size: 11/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1109	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 8126	Tbg setting date: 11/20/2013	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:		** Sacks cement on top:		** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michele L Weybright
Title: Permit Technician I Date: _____ Email: michele.veybright@wpenergy.com

Attachment Check List

Att Doc Num	Name
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400528151	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)