
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**RWF 422-25
Rulison
Garfield County , Colorado**

Cement Surface Casing
24-Sep-2013

Post Job Report

The Road to Excellence Starts with Safety

| | | | |
|--|--------------------|---|--------------------------|
| Sold To #: 300721 | Ship To #: 3107550 | Quote #: | Sales Order #: 900767129 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Customer Rep: Brunk, Andrew | |
| Well Name: RWF | | Well #: 422-25 | API/UWI #: 05-045-21964 |
| Field: Rulison | City (SAP): RIFLE | County/Parish: Garfield | State: Colorado |
| Lat: N 39.497 deg. OR N 39 deg. 29 min. 49.117 secs. | | Long: W 107.841 deg. OR W -108 deg. 9 min. 32.112 secs. | |
| Contractor: Aztec | | Rig/Platform Name/Num: Aztec 1000 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: MAYO, MARK | | Srvc Supervisor: KEANE, JOHN | MBU ID Emp #: 486519 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|----------------|---------|--------|------------------------|---------|--------|--------------------------|---------|--------|
| BANKS, BRENT A | 0.0 | 371353 | KEANE, JOHN Donovan | 0.0 | 486519 | SMITH, DUSTIN Michael | 0.0 | 418015 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10567589C | 30 mile | 11021972 | 30 mile | 11027039 | 30 mile | 11259881 | 30 mile |
| 11808829 | 30 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

Job

| Formation Name | | | | Job Times | | | |
|------------------------|-------------------|--------|--|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | Top | Bottom | | Called Out | Date | Time | Time Zone |
| Form Type | BHST | | | On Location | 24 - Sep - 2013 | 05:00 | MST |
| Job depth MD | 1133. ft | | | Job Started | 24 - Sep - 2013 | 10:30 | MST |
| Water Depth | Wk Ht Above Floor | | | Job Completed | 24 - Sep - 2013 | 17:55 | MST |
| Perforation Depth (MD) | From | To | | Job Completed | 24 - Sep - 2013 | 18:50 | GMT |
| | | | | Departed Loc | 24 - Sep - 2013 | 20:15 | MST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
|-------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty | |

Fluid Data

| Stage/Plug #: 1 | | | | | | | | | |
|-----------------|------------|------------|-----|---------|------------------------|--------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |

Stage/Plug #: 1

| Stage/Plug #: 1 | | | | | | | | | |
|--|-------------------------|------------------------------|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1 | Fresh Water Spacer | | 50.00 | bbl | 8.33 | .0 | .0 | .0 | |
| 2 | VariCem GJ1 Lead Cement | VARICEM (TM) CEMENT (452009) | 170.0 | sacks | 12.3 | 2.38 | 13.75 | | 13.75 |
| 13.75 Gal | | FRESH WATER | | | | | | | |
| 3 | VariCem GJ1 Tail Cement | VARICEM (TM) CEMENT (452009) | 160.0 | sacks | 12.8 | 2.11 | 11.75 | | 11.75 |
| 11.75 Gal | | FRESH WATER | | | | | | | |
| 4 | Displacement Fluid | | 86.00 | bbl | 8.34 | .0 | .0 | .0 | |
| Calculated Values | | Pressures | | Volumes | | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | |
| Rates | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | |
| Cement Left In Pipe | Amount | 0 ft | Reason | Shoe Joint | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | |

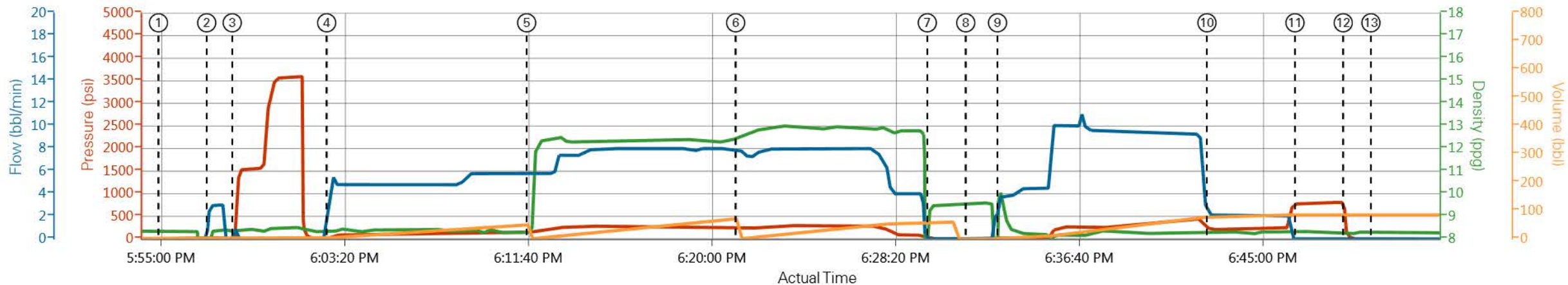
The Road to Excellence Starts with Safety

| | | | | | | | |
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| Field: Rulison | | City (SAP): RIFLE | | County/Parish: Garfield | | State: Colorado | |
| Legal Description: | | | | | | | |
| Lat: N 39.497 deg. OR N 39 deg. 29 min. 49.117 secs. | | | | Long: W 107.841 deg. OR W -108 deg. 9 min. 32.112 secs. | | | |
| Contractor: Aztec | | | Rig/Platform Name/Num: Aztec 1000 | | | | |
| Job Purpose: Cement Surface Casing | | | | | | Ticket Amount: | |
| Well Type: Development Well | | | Job Type: Cement Surface Casing | | | | |
| Sales Person: MAYO, MARK | | | Srvc Supervisor: KEANE, JOHN | | | MBU ID Emp #: 486519 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|---------------------------------------|------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 09/24/2013 05:00 | | | | | | | |
| Pre-Convoy Safety Meeting | 09/24/2013 08:30 | | | | | | | WITH HES |
| Arrive At Loc | 09/24/2013 10:30 | | | | | | | RIG PULLING DRILL PIPE UPON HES ARRIVAL |
| Assessment Of Location Safety Meeting | 09/24/2013 10:40 | | | | | | | WITH HES |
| Pre-Rig Up Safety Meeting | 09/24/2013 16:25 | | | | | | | WITH HES |
| Rig-Up Equipment | 09/24/2013 16:35 | | | | | | | |
| Pre-Job Safety Meeting | 09/24/2013 17:10 | | | | | | | WITH HES, WPX, AND AZTEC 1000 |
| Start Job | 09/24/2013 17:55 | | | | | | | TD 1143 FT, TP 1133 FT, SHOE 44 FT, HOLE 13.5 IN, MWT 9.2 LB/GAL, CSG 9.625 IN 32.3 LB/FT H-40 |
| Pump Water | 09/24/2013 17:57 | | 2 | 2 | | | 138.0 | FILL LINES |
| Test Lines | 09/24/2013 17:58 | | | | | | | LOW TEST AT 1560 PSI, HIGH TEST AT 3592 PSI, PRESSURE HOLDING |
| Pump Spacer | 09/24/2013 18:02 | | 5 | 50 | | | 138.0 | FRESH WATER |
| Pump Lead Cement | 09/24/2013 18:11 | | 8 | 72 | | | 289.0 | MIXED AT 12.3 LB/GAL, 170 SKS, 2.38 FT3/SK, 13.75 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Pump Tail Cement | 09/24/2013 18:21 | | 8 | 60 | | | 279.0 | MIXED AT 12.8 LB/GAL, 160 SKS, 2.11 FT3/SK, 11.75 GAL/SK, DENSITY VERIFIED USING PRESSURIZED MUD SCALES |
| Shutdown | 09/24/2013 18:29 | | | | | | 80.0 | |
| Drop Plug | 09/24/2013 18:31 | | | | | | | PLUG LAUNCHED |
| Pump Displacement | 09/24/2013 18:33 | | 10 | 76 | | | | FRESH WATER |
| Slow Rate | 09/24/2013 18:42 | | 2 | 10 | | | 233.0 | SLOWED AT 76 BBL AWAY |
| Bump Plug | 09/24/2013 18:46 | | 2 | | | | 252.0 | PLUG BUMPED AT CALCULATED DISPLACEMENT |
| Check Floats | 09/24/2013 18:48 | | | | | | 786.0 | FLOATS HOLDING, .75 BBL RETURNED TO THE TRUCK |
| End Job | 09/24/2013 18:50 | | | | | | | GOOD CIRCULATION THROUGHOUT THE JOB, 4 BBL CEMENT CIRCULATED TO SURFACE, 1 ADD HOUR CHARGED, NO DERRICK CHARGE, PIPE WAS STATIC DURING THE JOB, RIG DID NOT USE SUGAR |
| Post-Job Safety Meeting (Pre Rig-Down) | 09/24/2013 19:00 | | | | | | | WITH HES |
| Rig-Down Equipment | 09/24/2013 19:10 | | | | | | | |
| Pre-Convoy Safety Meeting | 09/24/2013 20:00 | | | | | | | WITH HES |
| Crew Leave Location | 09/24/2013 20:16 | | | | | | | |
| Comment | 09/24/2013 20:16 | | | | | | | THANKS FOR USING HALLIBURTON, JOHN KEANE AND CREW |

WPX - RWF-422-25 - 9.625 IN SURFACE



| | | | | |
|-------------------------------|--------------------------------------|--------------------------------------|--------------------------------|---------------------------|
| ① Start Job -7;8.29;0;1.6 | ④ Fresh Water Spacer 23;8.32;3.4;4.2 | ⑦ Shutdown 2;9.49;0;59.7 | ⑩ Slow Rate 222;8.25;2.1;77.4 | ⑬ End Job -18;8.21;0;85.1 |
| ② Prime Pumps -1;7.98;2.9;1.8 | ⑤ Pump Lead Cement 149;8.32;5.8;0.1 | ⑧ Drop Plug -10;9.51;0;0 | ⑪ Bump Plug 788;8.3;0;85.1 | |
| ③ Test Lines -1;8.37;0.9;3.7 | ⑥ Pump Tail Cement 255;12.55;7.8;0.1 | ⑨ Pump Displacement 28;10.04;3.8;0.9 | ⑫ Check Floats 149;8.27;0;85.1 | |

▼ **HALLIBURTON** | iCem® Service

Created: 2013-09-24 17:31:28, Version: 2.0.606

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 9/24/2013 5:33:46 PM

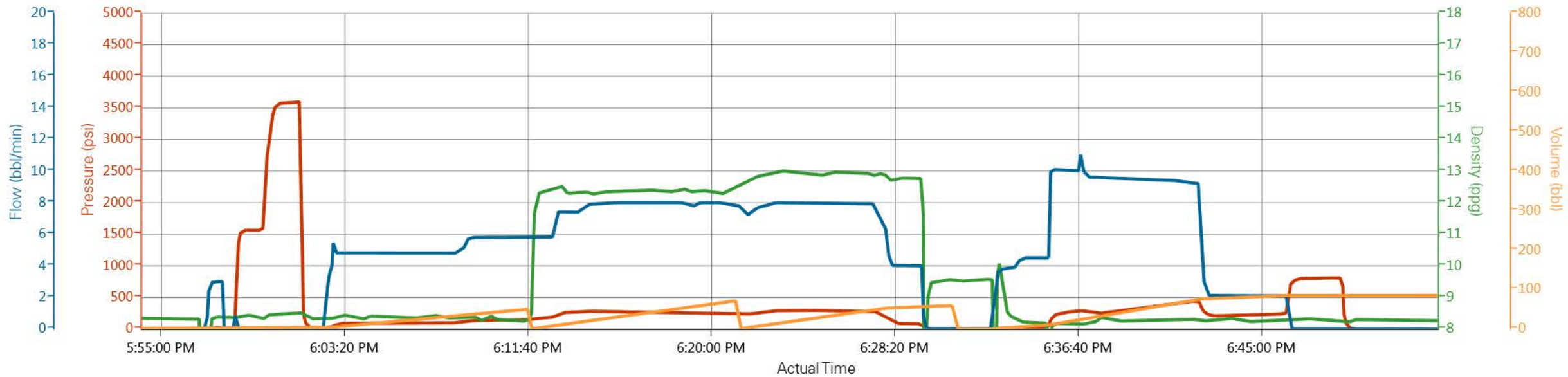
Well: RWF-422-25

Representative: ANDREW BRUNK

Sales Order #: 900767129

ELITE 3: JOHN KEANE / BRENT BANKS

WPX - RWF-422-25 - 9.625 IN SURFACE



PS Pump Press (psi) DH Density (ppg) Comb Pump Rate (bbl/min) Pump Stg Tot (bbl)

▼ **HALLIBURTON** | iCem® Service

Created: 2013-09-24 17:31:28, Version: 2.0.606

Edit

Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

Job Date: 9/24/2013 5:33:46 PM

Well: RWF-422-25

Representative: ANDREW BRUNK

Sales Order #: 900767129

ELITE 3: JOHN KEANE / BRENT BANKS

HALLIBURTON

Water Analysis Report

Company: WPX
Submitted by: JOHN KEANE
Attention: CHUCK ROSS
Lease: RWF
Well #: 422-25

Date: 9/24/2013
Date Rec.: 9/24/2013
S.O.#: 900767129
Job Type: SURFACE

| | | |
|-----------------------------|--------------|-----------------------|
| Specific Gravity | <i>MAX</i> | 1 |
| pH | <i>8</i> | 7.3 |
| Potassium (K) | <i>5000</i> | 200 Mg / L |
| Calcium (Ca) | <i>500</i> | 400 Mg / L |
| Iron (FE2) | <i>300</i> | 0 Mg / L |
| Chlorides (Cl) | <i>3000</i> | 500 Mg / L |
| Sulfates (SO ₄) | <i>1500</i> | <200 Mg / L |
| Chlorine (Cl ₂) | | 0 Mg / L |
| Temp | <i>40-80</i> | 59 Deg |
| Total Dissolved Solids | | 410 Mg / L |

Respectfully: JOHN KEANE

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or its

| | | |
|--|--|--|
| Sales Order #: 900767129 | Line Item: 10 | Survey Conducted Date: 9/25/2013 |
| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Job Type (BOM): CMT SURFACE CASING BOM |
| Customer Representative: | | API / UWI: (leave blank if unknown) 05-045-21964 |
| Well Name: RWF | | Well Number: 422-25 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

| CATEGORY | CUSTOMER SATISFACTION RESPONSE | |
|-------------------------|--|-------------------------|
| Survey Conducted Date | The date the survey was conducted | 9/25/2013 |
| Survey Interviewer | The survey interviewer is the person who initiated the survey. | JOHN KEANE (HB58526) |
| Customer Participation | Did the customer participate in this survey? (Y/N) | No |
| Customer Representative | Enter the Customer representative name | |
| HSE | Was our HSE performance satisfactory? Circle Y or N | |
| Equipment | Were you satisfied with our Equipment? Circle Y or N | |
| Personnel | Were you satisfied with our people? Circle Y or N | |
| Customer Comment | Customer's Comment | |

| |
|---------------------------|
| CUSTOMER SIGNATURE |
|---------------------------|

| | | |
|--|--|--|
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| Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS | | Job Type (BOM): CMT SURFACE CASING BOM |
| Customer Representative: | | API / UWI: (leave blank if unknown) 05-045-21964 |
| Well Name: RWF | | Well Number: 422-25 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

KEY PERFORMANCE INDICATORS

| General | |
|-----------------------------------|-----------|
| Survey Conducted Date | 9/25/2013 |
| The date the survey was conducted | |

| Cementing KPI Survey | |
|---|-------------------------|
| Type of Job | 0 |
| Select the type of job. (Cementing or Non-Cementing) | |
| Select the Maximum Deviation range for this Job | Vertical |
| What is the highest deviation for the job you just completed? This may not be the maximum well deviation. | |
| Total Operating Time (hours) | 4 |
| Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format. | |
| HSE Incident, Accident, Injury | No |
| HSE Incident, Accident, Injury. This should be recordable incidents only. | |
| Was the job purpose achieved? | Yes |
| Was the job delivered correctly as per customer agreed design? | |
| Operating Hours (Pumping Hours) | 1 |
| Total number of hours pumping fluid on this job. Enter in decimal format. | |
| Customer Non-Productive Rig Time (hrs) | 0 |
| Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none. | |
| Type of Rig Classification Job Was Performed | Drilling Rig (Portable) |
| Type Of Rig (classification) Job Was Performed On | |
| Number Of JSAs Performed | 6 |
| Number Of Jsas Performed | |
| Number of Unplanned Shutdowns | 0 |
| Unplanned shutdown is when injection stops for any period of time. | |
| Was this a Primary Cement Job (Yes / No) | Yes |

| | | |
|--|--|--|
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| Well Name: RWF | | Well Number: 422-25 |
| Well Type: Development Well | Well Country: United States of America | |
| H2S Present: | Well State: Colorado | Well County: Garfield |

| | |
|--|-----|
| Primary Cement Job= Casing job, Liner job, or Tie-back job. | |
| Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs? | Top |
| Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100 | 95 |
| Was Automated Density Control Used? Was Automated Density Control (ADC) Used ? | Yes |
| Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100 | 95 |
| Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition | 0 |
| Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES | 0 |
| Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES | 0 |