

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400527765

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850	4. Contact Name: Michele Weybright
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Phone: (303) 629-8449
3. Address: 1001 17TH STREET - SUITE #1200	Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202	Email: michele.veybright@wpxenergy.com

5. API Number 05-045-21973-00	6. County: GARFIELD
7. Well Name: Savage	Well Number: RWF 22-25
8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 94W Meridian: 6	
9. Field Name: RULISON	Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 11/15/2013	End Date: 11/17/2013	Date of First Production this formation: 11/16/2013	
Perforations Top: 6456	Bottom: 8381	No. Holes: 129	Hole size: 35/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
1500 Gals 7 1/2% HCL; 706700# 40/70 Sand; 19654 Bbls Slickwater; (Summary)			
*All flowback water entries are total estimates based on commingled volumes.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl): 19689		Max pressure during treatment (psi): 6389	
Total gas used in treatment (mcf): 0		Fluid density at initial fracture (lbs/gal): 8.43	
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.73	
Total acid used in treatment (bbl): 35		Number of staged intervals: 6	
Recycled water used in treatment (bbl): 19654		Flowback volume recovered (bbl): 9239	
Fresh water used in treatment (bbl):		Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 706700		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:			

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/09/2013	Hours: 24	Bbl oil: 0	Mcf Gas: 710	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 710	Bbl H2O: 0	GOR: 0
Test Method: Flowing	Casing PSI: 1742	Tubing PSI: 1241	Choke Size: 11/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1109	API Gravity Oil: 0	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 8162	Tbg setting date: 11/19/2013	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michele L Weybright
Title: Permit Technician I Date: _____ Email: michele.veybright@wpenergy.com

Attachment Check List

Att Doc Num	Name
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400527776	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)