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ate of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>96850</u>	4. Contact Name & Phone: <u>GREG DAVIS</u>	Report taken by: <u>JUSTIN DEOUGH</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Ph: <u>303-606-4071</u>	<u>DAVE ANDREWS</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Email: <u>GREG.J.DAVIS@WPXENERGY.COM</u>	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-045-22157-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>LANGSTAFF</u>	8. Well Number: <u>RWF 724-16</u>
9. Unit Name (if appl.): _____	10. Unit No: _____
11. QtrQtr: <u>LOT 11</u> Sec: <u>16</u> Twn: <u>6S</u> Rng: <u>94W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>1722 FSL, 1578 FWL</u>	
13. Field Name: <u>RULISON</u>	14. Field Number: <u>75400</u>

CASING INFORMATION

15. Surface Casing Size: <u>13-3/8</u> / _____ Weight per Foot: <u>68</u> Grade: <u>P-110</u> True Vertical Setting Depth: <u>1432</u>
16. Intermed. Casing Size: _____ / _____ Weight per Foot: _____ Grade: _____ True Vertical Setting Depth: _____

KICK INFORMATION

17. True Vertical Depth at Kick: <u>8176</u>	19. Formation Code: <u>CMEO</u>
18. Formation at Kick: <u>Cameo</u>	21. Shut-in Casing Pressure (SICP): <u>200</u> psi
20. Shut-in Drill Pipe Pressure (SIDPP): <u>400</u> psi	23. Pit Gain: <u>75</u> bbls
22. Mud weight at Time of Kick: <u>12.6</u> ppg	25. Mud Weight Required to Control Well: <u>12.9</u> ppg
24. Time and Date Shut In: <u>11/20/2013 19:30</u>	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): _____	

Drilling ahead at 8207' md. Well kicked at 8207' md, 8176' tvd. Soft shut in on the well, sidpp was 400 psi, sicp was 200 psi. Circulated for 1 hour while raising the mud weight to 12.9 ppg. Opened choke and continued to circulate until 23:00 hours. At that point the annular was opened up and the rig started drilling ahead.