



State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name & Phone: GREG DAVIS
Ph: 303-606-4071
Email: GREG.J.DAVIS@WPXENERGY.COM
Report taken by: JUSTIN DEOUGHNER DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-22157-00
6. County: GARFIELD
7. Well Name: LANGSTAFF
8. Well Number: RWF 724-16
9. Unit Name (if appl.):
10. Unit No:
11. QtrQtr: LOT 11 Sec: 16 Twn: 6S Rng: 94W Meridian: 6
12. Footage From Exterior Section Lines: 1722 FSL, 1578 FWL
13. Field Name: RULISON
14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 13-3/8 / Weight per Foot: 68 Grade: P-110 True Vertical Setting Depth: 1432
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 8176
18. Formation at Kick: Cameo
19. Formation Code: CMEO
20. Shut-in Drill Pipe Pressure (SIDPP): 400 psi
21. Shut-in Casing Pressure (SICP): 200 psi
22. Mud weight at Time of Kick: 12.6 ppg
23. Pit Gain: 75 bbls
24. Time and Date Shut In: 11/20/2013 19:30
25. Mud Weight Required to Control Well: 12.9 ppg
26. Type of Kick: Gas Oil Water
27. Comments (describe actions to control in detail):

Drilling ahead at 8207' md. Well kicked at 8207' md, 8176' tvd. Soft shut in on the well, sidpp was 400 psi, sicp was 200 psi. Circulated for 1 hour while raising the mud weight to 12.9 ppg. Opened choke and continued to circulate until 23:00 hours. At that point the annular was opened up and the rig started drilling ahead.