

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400512003

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17180 Contact Name: Sandra Goncalves
Name of Operator: CITATION OIL & GAS CORP Phone: (281) 8911555
Address: 14077 CUTTEN RD Fax: (281) 5802168
City: HOUSTON State: TX Zip: 77269 Email: sgoncalves@cogc.com

For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

API Number 05-063-06049-00 Well Number: 1
Well Name: CHAMPLIN KIRSCHMER
Location: QtrQtr: SWSW Section: 21 Township: 11S Range: 44W Meridian: 6
County: KIT CARSON Federal, Indian or State Lease Number:
Field Name: LOOKOUT Field Number: 51525

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.075663 Longitude: -102.351711
GPS Data:
Date of Measurement: 05/17/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: Joseph Dugan
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other
Casing to be pulled: Yes No Estimated Depth:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MORROW	MRRW	5283	5289	10/30/2013	B PLUG CEMENT TOP	2800
SPERGEN	SPGN	5341	5347	10/30/2013	B PLUG CEMENT TOP	2800

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/4	13+3/8	40	495	450	495	0	
1ST	7+7/8	5+1/2	15.5	5,524	660	5,524	2,700	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2800 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 550 ft. with 55 sacks. Leave at least 100 ft. in casing 440 CICR Depth
 Perforate and squeeze at 2100 ft. with 50 sacks. Leave at least 100 ft. in casing 1987 CICR Depth
 Perforate and squeeze at 2644 ft. with 50 sacks. Leave at least 100 ft. in casing 2542 CICR Depth
(Cast Iron Cement Retainer Depth)

Set 30 sacks half in. half out surface casing from 50 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of 13+3/8 inch casing Plugging Date: 10/29/2013
 *Wireline Contractor: Peak Wireline Services, Inc *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

MIRU Wireline. MU 5.5" CIBP, TIH and set CIBP @ 2800' w 2sxs of cement on top. TIH and perforate squeezed holes @ 2644',2100',550'. TIH w/CICR and tbg. Set CICR @ 2542'. Loaded the hole w/ 2BW. Established ing. rate of 1 BPM @ 1800 PSI. Pressure dropped to 1000 PSI. Mixed and pmpd 50 sxs of cement @ 1.5 BPM @ 800 PSI. Displaced w/9.3 BW. Stung out of CICR duming .6 bbls of cement on top of CICR. TIH w/ CICR and 64 jts to 1987'. Set CICR. Mixed and pmpd 50 sxs cement @ 1.5 BPM @ 800 PSI. Displaced w/ 7.25 BW. Stung out of CICR dumping .5 bbls of cement on top of CICR. Mixed and pmpd 55 sxs cement w/3% CaCL. Pumped 1.5 BPM @ 1300 PSI Displaced w/ 10.5 BW to 440'. Mixed and pmp'd 15 sxs cement in 5.5" until cement came to surface. Poured 30sxs cement dn 13 3/8 surface casing, cap and cover. Will seed in the spring. Well P&A'd

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Goncalves
 Title: Completion Analyst Date: _____ Email: sgoncalves@cogc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400524411	CEMENT JOB SUMMARY
400524412	CEMENT JOB SUMMARY
400524413	WIRELINER JOB SUMMARY
400524414	CEMENT JOB SUMMARY
400524669	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)