

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 17180

Contact Name: Sandra Goncalves

Name of Operator: CITATION OIL & GAS CORP

Phone: (281) 8911555

Address: 14077 CUTTEN RD

Fax: (281) 5802168

City: HOUSTON State: TX Zip: 77269

Email: sgoncalves@cogc.com

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-063-06049-00

Well Name: CHAMPLIN KIRSCHMER

Well Number: 1

Location: QtrQtr: SWSW Section: 21 Township: 11S Range: 44W Meridian: 6

County: KIT CARSON

Federal, Indian or State Lease Number: _____

Field Name: LOOKOUT

Field Number: 51525

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.075663

Longitude: -102.351711

GPS Data:

Date of Measurement: 05/17/2009

PDOP Reading: 2.2

GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes☒ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MORROW	MRRW	5283	5289	10/30/2013	B PLUG CEMENT TOP	2800
SPERGEN	SPGN	5341	5347	10/30/2013	B PLUG CEMENT TOP	2800

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/4	13+3/8	40	495	450	495	0	
1ST	7+7/8	5+1/2	15.5	5,524	660	5,524	2,700	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2800 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 550 ft. with 55 sacks. Leave at least 100 ft. in casing 440 CICR Depth
Perforate and squeeze at 2100 ft. with 50 sacks. Leave at least 100 ft. in casing 1987 CICR Depth
Perforate and squeeze at 2644 ft. with 50 sacks. Leave at least 100 ft. in casing 2542 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 30 sacks half in. half out surface casing from 50 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of 13+3/8 inch casing

Plugging Date: 10/29/2013

*Wireline Contractor: Peak Wireline Services, Inc

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

MIRU Wireline. MU 5.5" CIBP, TIH and set CIBP @ 2800' w 2sxs of cement on top. TIH and perforate squeezed holes @ 2644', 2100', 550'. TIH w/CICR and tbg. Set CICR @ 2542'. Loaded the hole w/ 2BW. Established ing. rate of 1 BPM @ 1800 PSI. Pressure dropped to 1000 PSI. Mixed and pmpd 50 sxs of cement @ 1.5 BPM @ 800 PSI. Displaced w/9.3 BW. Stung out of CICR duming .6 bbls of cement on top of CICR. TIH w/ CICR and 64 jts to 1987'. Set CICR. Mixed and pmpd 50 sxs cement @ 1.5 BPM @ 800 PSI. Displaced w/ 7.25 BW. Stung out of CICR dumping .5 bbls of cement on top of CICR. Mixed and pmpd 55 sxs cement w/3% CaCL. Pumped 1.5 BPM @ 1300 PSI Displaced w/ 10.5 BW to 440'. Mixed and pmp'd 15 sxs cement in 5.5" until cement came to surface. Poured 30sxs cement dn 13 3/8 surface casing, cap and cover. Will seed in the spring. Well P&A'd

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Goncalves

Title: Completion Analyst

Date: _____

Email: sgoncalves@cogc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400524411	CEMENT JOB SUMMARY
400524412	CEMENT JOB SUMMARY
400524413	WIRELINER JOB SUMMARY
400524414	CEMENT JOB SUMMARY
400524669	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)