

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



|                               |    |    |    |
|-------------------------------|----|----|----|
| DE                            | ET | OE | ES |
| Document Number:<br>400523342 |    |    |    |
| Date Received:                |    |    |    |

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

|   |   |
|---|---|
| OGCC Operator Number: <u>100322</u>                                 | Contact Name: <u>Erich Zwaagstra</u>        |
| Name of Operator: <u>NOBLE ENERGY INC</u>                           | Phone: <u>(970) 371-7884</u>                |
| Address: <u>1625 BROADWAY STE 2200</u>                              | Fax: <u>(970) 304-5099</u>                  |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>              | Email: <u>ezwaagstra@nobleenergyinc.com</u> |
| <b>For "Intent" 24 hour notice required,</b> Name: _____ Tel: _____ |   |
| <b>COGCC contact:</b> Email: _____                                  |   |

|   |                       |
|---|-----------------------|
| API Number <u>05-123-09287-00</u>   | Well Number: <u>1</u> |
| Well Name: <u>AL CROISSANT</u>  |                       |
| Location: QtrQtr: <u>SWNE</u> Section: <u>21</u> Township: <u>8N</u> Range: <u>59W</u> Meridian: <u>6</u> |                       |
| County: <u>WELD</u> Federal, Indian or State Lease Number: _____  |                       |
| Field Name: <u>POMMEL</u> Field Number: <u>69760</u>  |                       |

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.650230 Longitude: -103.980530

GPS Data:  
Date of Measurement: 03/17/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: ALLISON HAINES

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

| Formation | Code | Perf. Top | Perf. Bottom | Date       | Method of Isolation | Plug Depth |
|-----------|------|-----------|--------------|------------|---------------------|------------|
| D SAND    | DSND | 6594      | 6612         | 11/15/2013 | B PLUG CEMENT TOP   | 6544       |

Total: 1 zone(s)

**Casing History**

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24              | 178           | 100          | 178        | 0          | VISU   |
| 1ST         | 7+7/8        | 5+1/2          | 17              | 6,727         | 225          | 6,727      | 6,054      | CBL    |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6544 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 5600 ft. with 62 sacks. Leave at least 100 ft. in casing 5510 CICR Depth  
 Perforate and squeeze at 2500 ft. with 60 sacks. Leave at least 100 ft. in casing 2410 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 135 sacks half in. half out surface casing from 305 ft. to 0 ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of 5+1/2 inch casing Plugging Date: 11/15/2013  
 \*Wireline Contractor: Vaughn, JW, MAgna Energy \*Cementing Contractor: Magna Energy Services  
 Type of Cement and Additives Used: Class G Neat 15.8#  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Stephanie Dionne  
 Title: Base Production Tech Date: \_\_\_\_\_ Email: sdionne@nobleenergyinc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

| COA Type | Description |
|----------|-------------|
|          |             |

## Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>        |
|--------------------|--------------------|
| 400523366          | CEMENT JOB SUMMARY |
| 400523760          | WELLBORE DIAGRAM   |
| 400523763          | CEMENT BOND LOG    |

Total Attach: 3 Files

## General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)