

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400523440

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100264

4. Contact Name: Dee Johnson

2. Name of Operator: XTO ENERGY INC

Phone: (505) 333-3164

3. Address: 382 CR 3100

Fax:

City: AZTEC State: NM Zip: 87410

5. API Number 05-103-11730-00

6. County: RIO BLANCO

7. Well Name: PICEANCE CREEK UNIT

Well Number: T78X-12G14

8. Location: QtrQtr: SESE Section: 12 Township: 2S Range: 97W Meridian: 6

Footage at surface: Distance: 330 feet Direction: FSL Distance: 1041 feet Direction: FEL

As Drilled Latitude: 39.885014 As Drilled Longitude: -108.222459

GPS Data:

Data of Measurement: 08/16/2012 PDOP Reading: 1.2 GPS Instrument Operator's Name: Q.Miller/TriState

** If directional footage at Top of Prod. Zone Dist.: 35 feet. Direction: FNL Dist.: 1902 feet. Direction: FEL

Sec: 13 Twp: 2S Rng: 97W

** If directional footage at Bottom Hole Dist.: 6 feet. Direction: FSL Dist.: 2247 feet. Direction: FEL

Sec: 12 Twp: 2S Rng: 97W

9. Field Name: PICEANCE CREEK

10. Field Number: 68800

11. Federal, Indian or State Lease Number: COD035679

12. Spud Date: (when the 1st bit hit the dirt) 12/03/2011 13. Date TD: 01/01/2012 14. Date Casing Set or D&A: 01/03/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 13166 TVD** 13076 17 Plug Back Total Depth MD 12950 TVD** 12842

18. Elevations GR 7263 KB 7289

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud Logs, Directional

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	75	0	147	120	0	150	
SURF	14+3/4	10+3/4	45.5	0	3,880	1,090	1,407	3,898	
1ST	9+7/8	7	26	0	9,082	1,330	3,398	9,092	
2ND	6+1/8	4+1/2	15.5	0	13,156	870	9,082	13,166	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,407	680	0	1,407

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,558	5,924	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,924	7,390	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	7,390	7,644	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	7,644	11,406	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,406	11,671	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,671	11,862	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,862	12,176	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,176	13,166	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Record Clean-up. Well has been drilled but not completed at this time.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Dolena Johnson

Title: Reg Compliance Tech

Date: _____

Email: dee_johnson@xtoenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400523471	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400523446	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523448	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523452	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523455	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523457	LAS-DIRECTIONAL SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523461	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523476	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523477	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400523478	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)