

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

12/05/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-06314-00
6. County: LAS ANIMAS
7. Well Name: SPARKY
Well Number: 33-17
8. Location: QtrQtr: NWSE Section: 17 Township: 33S Range: 65W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/04/2013 End Date: 11/04/2013 Date of First Production this formation: 05/21/1996

Perforations Top: 752 Bottom: 966 No. Holes: 184 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

Fraced intervals at 950' - 953', 964' - 966'.
N2 - 336 hscf - 42 bbls 20# foam - no sand or acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 42 Max pressure during treatment (psi): 603

Total gas used in treatment (mcf): 33 Fluid density at initial fracture (lbs/gal): 8.35

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 42 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/10/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 16 Bbl H2O: 38

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 16 Bbl H2O: 38 GOR: 0

Test Method: Pumping Casing PSI: 13 Tubing PSI: 0 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1006 Tbg setting date: 11/07/2013 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Lead Engineering Tech Date: 12/5/2013 Email Judy.Glinisty@pxd.com
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Attachment Check List

Att Doc Num Name

400522753	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)