



**Pumping
Service Report**

9187312

Client Name Anadarko Petroleum Corporation	Well Name Camp Louis C UG D #2	Job Date November 21, 2013	Call Sheet 1033160
Client Representative Mr Rodrigo Viera	Location SW SW Sec 19:T3N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type:		Oil								
Maximum Treating Pressure (psi):		---								
Predicted Bottom Hole Static Temperature (°F):		---	@	---						
Bottom Hole Circulating Temperature (°F):		---	@	---						
Bottom Hole Logged Temperature (°F):		---	@	---						
Casing										
Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
4.500	11.600	J-55	4,960.0	5,350.0	32.64	4.000	5.000	0.0	2,100.0	
Tubing										
Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To		
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)		
1.660	2.300	J-55	8,490.000	3.880	1.380	2.054	0.000	2,100.000		

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 350 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 71.7 (bbl)

Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

+ 0.3 % of CFR,

+ 0.15 % of LTR,

+ 0.3 % of AS-3,

+ 0.25 lb/sack of Polyflake

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Nov 13, 2013 07:03