

US ROCKIES REGION			
Anadarko Daily Summary Report			
Well: CAMP LEWIS C UT "D" #2			
Project:COLORADO-WELD-NAD83-UTM13		Site:CAMP LEWIS C UT "D" #2	Rig Name No:ENSIGN 328/328
Event: WELL WORK EXPENSE		Start Date: 10/3/2013	End Date: Spud Date: 11/2/1979
Active Datum: RKB @4,866.99usft (above Mean Sea Level)		UWI: 0/3/N/66/W/19/0/E / CS/6/0/0/0/0/0/0/0	
Report No	Report Date	MD (usft)	24 Hr Summary
1	11/18/2013		Miru Ensign 328, prep for next day, sdfn. Surface 200 psi.
2	11/19/2013		Crew to loc, blew well dn, killed well, 60 bbls, fresh-bio, 30 dn csg, 30 dn tbg, nd wh, nd BOP, miru PICK TESTING, Emi out, 233 good, 10 bad, tih, rbp, set rbp @ 6,610' kb, cir gas out, test csg-rbp to 2,000 psi, good test, pulled 15 stands, spot 2x sx
3	11/20/2013		Crew to loc, nd BOP, nd wh, miru running iron welding, cut off seal plate on surface head, unland 4 1/2 csg, change out surfafe wh, new 8 5/8 w 92 surface head, weld 4 1/2 bell nipple on csg, let weld cool off, nu daul entry, nu wh, nu BOP, tih with 1.66
4	11/21/2013		Crewm to loc, ru power swivel, drilled dn to 2,090' , getting cmt returns, called in to Evans office for orders, cir wellbore, miru SANGEL, est cir 2 bbls, 20 sms, 5 fresh, 71.2 cmt(350 sx), last cir 17 bbls into cmt, displaced 1.5 fresh, attempted to
5	11/22/2013		Crew to loc, miru JW WIRELINE, logged from 4,000' to 1,500', cmt coverage from 2,480' to 1,920', called in to Evans office for orders, nd BOP, nd wh, unable to unland 4 1/2, nu wh, nu BOP, tih with 4 1/2 rbp set @ 2,036', pulled 15 stands, spot 2 sx sand,
6	11/23/2013		Crew to loc, miru HS TESTING, hydro test in with squeeze packer, set @ 1,400', waited for SANJEL, miru SANGEL, pumped 6 fresh, 56 cmt(200 sx), 9.5 displacement, fresh, swi, sdfn.
7	11/25/2013		Crew to loc, release packer, tooh, ld packer, tih, 3 3/4 cone bit-bit sub, tagged cmt @ 1,456', drilled out to 1,693', cir clean, tooh, ld bit sub-bit, miru JW WIRELINE, log from 2,000 to surface, cmt coverage from 1,664' to 1,120', called in to Evans
8	11/26/2013		Crew to loc, cir sand cap off, latch on to rbp, release plug, tooh, ld rbp, miru Lightning slickline, tag @ 7,540', miru HS TESTING, hydrotest in with production packer, nc, xn profile nipple, 23 jts, arrow set as-1x packer, 220 jts, eot @ 7,312' kb,

COMMENTS:

11/20/13 - tbg to 2,030', hit hard surface, cir wellbore, swi, sdfn.

11/21/13 - pull 1.66 tbg, stuck, backed off, retrieved 13 jts, nd daul entry, land 4 1/2 csg, nu wh, nu BOP, swi, sdfn. Left 52 jts of 1.66 tbg in open hole.

11/22/13 - tooh, ld r head, miru JW WIRELINE, shot squeeze holes @ 1,650', 1' net, 3 total shots, .42 ehd, 37" pene, nd BOP, nu wh top flange, miru SANGEL, pumped 20 bbls fresh, never est cir, shut dn, swi, sdfn.

11/25/13 - office for orders, test squeeze holes to 1,000 psi, good test, tih, r head, cir sand cap off, latch on to rbp, release rbp, tooh, ld rbp, tih, r head, 6,180', swi, sdfn.

11/26/13 - packer @ 6,605' kb, nd BOP, set packer, nu wh, test wh, good test, load back side with 60 bbls, test to 1,000 psi, good test, swi, rdmo Ensign 328. Precision oil tools packer in the hole.