



**Pumping
Service Report**

9185897

Client Name Anadarko Petroleum Corporation	Well Name Rollie J Vincent unit #1	JobDate November 12,2013	Call Sheet 1032790
Client Representative Mr Traux Deal	Location Sec 12:T2N:R67W	Job Type Abandonment Plugs	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	--
Predicted Bottom Hole Static Temperature (°F):	-- @ --
Bottom Hole Circulating Temperature (°F):	-- @ --
Bottom Hole Logged Temperature (°F):	-- @ --

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	10.500	J-55	4,010.0	4,790.0	88.52	4.052	5.000	0.0	5,550.0

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	20.700	1.995	2.910	0.000	5,355.000

Products

Plug 1
From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Tail: 90 Sacks of 1-1-0 G, Density = 13.5 lb/gal, Volume Pumped = 27.4 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 20 % of Silica Flour (Preblend),
+ 3 % of Gel (Preblend),
+ 0.1 % of SMS (Preblend),
+ 0.4 % of CFR-2 (Preblend),
+ 0.4 % of CFL-3 (Preblend)

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	Nov 04, 2013 12:31

Attachment & Tools

Down Hole Tools		
<u>Tool Type</u>	<u>Depth (ft)</u>	<u>Supplier</u>
Cement Retainer	5,355.000	Client

Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen

Canada • USA • International

Print Date: November 12, 2013

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V3.8.0.0



Client Name Anadarko Petroleum Corporation	Well Name Rollie J Vincent unit #1	JobDate November 15,2013	Call Sheet 1032866
Client Representative Mr Traux Deal	Location SW SW Sec 12:T2N:R67W	Job Type Abandonment Plugs	

Well Profile			
Well Type:	Oil		
Maximum Treating Pressure (psi):	---		
Predicted Bottom Hole Static Temperature (°F):	---	@	--
Bottom Hole Circulating Temperature (°F):	---	@	--
Bottom Hole Logged Temperature (°F):	---	@	--

Products	
Plug 1	
From Depth (ft):	
To Depth (ft):	
Plug Type :	N/A
Acids/Blends/Fluids :	
Lead 1: <u>670 Sacks</u> of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 137 (bbl)	
Water Temperature(°F) = 50 , Bulk Temperature(°F) = 30 , Slurry Temperature(°F) = 60	
+ 0.5 % of CFR,	
+ 0.25 % of FMC,	
+ 0.5 % of LWA,	
+ 0.25 lb/sack of Polyflake	

Fluid & Cement Data					
Expected Cement Top:		--			
Wellbore Fluid					
<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>
Water	--	8.340	--	--	Nov 04, 2013 12:31

Units & Personnel							
Units							
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
201191	PICKUP	1 Ton				11/15/2013 06:45	11/15/2013 12:00
445047	TRAILER	SCM Twin	745047	TRACTOR	Tandem - Tractor	11/15/2013 06:45	11/15/2013 12:00
446172	TRAILER	Bulker	746172	TRACTOR	Tandem - Tractor	11/15/2013 06:45	11/15/2013 12:00
Crew and Bonuses							
Employee	Start Shift		End Shift		Second Start Shift		Second End Shift
Ripka, Robert	11/15/2013 06:45		11/15/2013 12:00				
Price, Ryan	11/15/2013 06:45		11/15/2013 12:00				
Schnacker, Leon	11/15/2013 06:45		11/15/2013 12:00				
Feigenbaum, Andrew	11/15/2013 06:45		11/15/2013 12:00				



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Well Profile										
Well Type:		Oil								
Maximum Treating Pressure (psi):		---								
Predicted Bottom Hole Static Temperature (°F):		--- @ ---								
Bottom Hole Circulating Temperature (°F):		--- @ ---								
Bottom Hole Logged Temperature (°F):		--- @ ---								
Casing										
<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Collapse Pressure</u>	<u>Internal Yield Pressure</u>	<u>Capacity</u>	<u>I.D.</u>	<u>O.D.</u>	<u>Depth From</u>	<u>Depth To</u>	
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
4.500	10.500		---	---	---	---	---	0.0	1,250.0	
Tubing										
<u>Size</u>	<u>Weight</u>	<u>Grade</u>		<u>Collapse Pressure</u>	<u>Capacity</u>	<u>I.D.</u>	<u>O.D.</u>	<u>Depth From</u>	<u>Depth To</u>	
(in)	(lb/ft)			(psi)	(bbl)	(in)	(in)	(ft)	(ft)	
2.375	4.700			---	---	---	---	---	---	---

Products										
Plug 1										
From Depth (ft):										
To Depth (ft):										
Plug Type : N/A										
Acids/Blends/Fluids :										
Lead 1: 150 Sacks of 1:1:0 Poz:Type III, Density = 14.2 lb/gal, Volume Pumped = 39 (bbl)										
Water Temperature(°F) = 65 , Bulk Temperature(°F) = 55 , Slurry Temperature(°F) = 80										
+ 0.5 % of CFR,										
+ 0.25 % of FMC,										
+ 0.5 % of LWA,										
+ 0.25 lb/sack of Polyflake										

Fluid & Cement Data										
Expected Cement Top: ---										
Wellbore Fluid										
<u>Fluid Type</u>	<u>Viscosity (cP)</u>	<u>Density (lbs/gal)</u>	<u>Yield Point (psi)</u>	<u>Temperature (°F)</u>	<u>Recorded@</u>					
Water	---	8.340	---	---	Nov 04, 2013 12:31					