

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/26/2013

Document Number:

663401403

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	216305	311924	LABOWSKIE, STEVE	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number:

Name of Operator: ELM RIDGE EXPLORATION CO LLCAddress: 12225 GREENVILLE AVE STE 950City: DALLAS State: TX Zip: 75243-☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED**Contact Information:**

Contact Name	Phone	Email	Comment
FISCHER, ALEX		alex.fischer@state.co.us	
Mackey, Amy		amackey1@elmridge.net	Administrative Manager
Lindeman, Terry	(505) 632-3476 x 210	tlindeman@elmridge.net	

Compliance Summary:

QtrQtr:	SESE	Sec:	8	Twp:	33N	Range:	8W
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/24/2009	200235613	PR	PR	Satisfactory			No
03/07/2006	200087498	PR	PR	Satisfactory		Pass	No
02/10/2000	200004378	PR	PR	Satisfactory		Pass	No
06/10/1998	500150468	BH	PR			Pass	No
05/19/1997	500150467	BH	PR			Pass	No
03/16/1996	500150466	PR	PR				No
07/28/1994	500150465	ID	SI			Pass	No
07/20/1994	500150464		SI				

Inspector Comment:

COGCC was first notified of produced water spill inside of containment berms from overflowing tank by CPW on 11/25/13, operator called field inspector later that day, inspector informed operator representative to submit Form 19, none observed in database as of 12/2. Some standing water was still observed inside berms on 11/26 inspection. Tank battery had spill outside containment in 2012.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216305	WELL	PR	06/07/1996	GW	067-07911	OLSON-SMITH GAS UNIT 2	PR <input checked="" type="checkbox"/>
295725	WELL	XX	03/30/2009	LO	067-09545	IGE 127	ND <input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER		Note: spill water or precipitation inside tank berms at several spots more than 24 hours after inspector notified of release.		

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Tank	> 5 bbls	submit Form 19 if it has not yet been submitted and follow up with COGCC environmental staff (attn: Alex Fischer).	12/03/2013

☐ Multiple Spills and Releases?

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		
S/U/V:	Violation		Comment: tanks overflowing when location visited by CPW and County representatives, oxide staining down sides from thief hatches, previous spills documented at this site.		
Corrective Action:			prevent future overflows/releases, inspect and paint tanks (note: tanks need to be a dark green shade to match surrounding landscape)		Corrective Date: _____
Paint					
Condition	Inadequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 216305

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 216305 Type: WELL API Number: 067-07911 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 295725 Type: WELL API Number: 067-09545 Status: XX Insp. Status: ND

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:
Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit
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Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	

1003a.	Debris removed? <u>Pass</u> CM _____	CA _____ CA Date _____
	Waste Material Onsite? <u>Pass</u> CM _____	CA _____ CA Date _____
	Unused or unneeded equipment onsite? <u>Pass</u> CM _____	CA _____ CA Date _____
	Pit, cellars, rat holes and other bores closed? <u>Pass</u> CM _____	CA _____ CA Date _____
	Guy line anchors removed? _____ CM _____	CA _____ CA Date _____
	Guy line anchors marked? <u>Pass</u> CM _____	CA _____ CA Date _____

1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? <u>Pass</u>	Subsidence over on drill pit? <u>Pass</u>
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u>	
Production areas have been stabilized? <u>Pass</u>	Segregated soils have been replaced? <u>Pass</u>

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced	Pass	Recontoured	Pass	80% Revegetation	In
1003 f. Weeds Noxious weeds?	P				
Comment:					
Overall Interim Reclamation	In Process				

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: _____	
Reminder: _____	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____
Gravel removed _____	Contoured _____
	Culverts removed _____
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
Corrective Action: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	Date _____
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel				SR	Pass	operator did respond to spill, still fluid in berm
Compaction						

S/U/V: _____ Corrective Date: _____

Comment: spill remained inside containment

CA: _____

Comment	User	Date
IGE 127 well is XX status (not drilled) APD expired 3/30/2011.	labowsks	12/02/2013

Document Num	Description	URL
663401404	standing water still in berms and high water mark	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3238223
663401405	tank color/condition	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3238224