



**Pumping
Service Report**

985908

Client Name Anadarko Petroleum Corporation	Well Name P Ville 31-7	Job Date November 11, 2013	Call Sheet 1032699
Client Representative Mr Bill Smith	Location Sec 7:T3N:R66W	Job Type Miscellaneous Pumping	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	10.500		--	--	--	--	--	--	--

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
1.315	2.300		--	--	--	--	0.000	1,200.000

Products

Plug 1
From Depth (ft):
To Depth (ft):
Plug Type : N/A
Acids/Blends/Fluids :
Lead 1: 140 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 28.6 (bbl)
Water Temperature(°F) = 55 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 65
+ 0.3 % of CFR (Preblend),
+ 0.3 % of AS-3 (Preblend),
+ 0.1 % of LTR (Preblend),
+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Sep 20, 2013 11:28