

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400519841

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8597  
Fax: (303) 291-0420

5. API Number 05-123-36317-00  
6. County: WELD  
7. Well Name: Greasewood  
Well Number: 4-8H  
8. Location: QtrQtr: SESW Section: 8 Township: 6N Range: 61W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/18/2013 End Date: 10/20/2013 Date of First Production this formation: 11/01/2013

Perforations Top: 6642 Bottom: 10740 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☐

334,490 lbs 40/70 sand, 3,728,067 lbs 20/40 Sand, 19,873 bbls of Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 53025

Max pressure during treatment (psi): 6720

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 0

Number of staged intervals: 18

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 9577

Fresh water used in treatment (bbl): 53025

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4062557

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/09/2013 Hours: 24 Bbl oil: 437 Mcf Gas: 719 Bbl H2O: 768

Calculated 24 hour rate: Bbl oil: 437 Mcf Gas: 719 Bbl H2O: 768 GOR: 1645

Test Method: Flowing Casing PSI: 980 Tubing PSI: 460 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6250 Tbg setting date: 10/31/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The Method of isolation for the liner is liner hanger packer

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Permit Analyst

Date: \_\_\_\_\_

Email chirtler@billbarrettcorp.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400519876

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)