

**STATE OF
COLORADO**

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review for Burlington Resources' Reserve 3-65 26 1H location - Doc #400485308

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: "Carlile, Justin" <justin.carlile@conocophillips.com>

Wed, Nov 20, 2013 at 9:30 AM

Justin,

I have completed my review of the referenced Form 2A Oil & Gas Location Assessment and would like some additional information.

1) You have indicated that oil based drilling fluids will be used and that the drilling fluids disposal will be onsite via recycle/reuse. Because drilling fluids will be oil based I'm concerned with specifically how you will recycle/reuse it before disposing of it onsite. Please provide me with additional information as to how the oil based drilling fluids will be recycled/reused and disposed onsite such that they meet COGCC Rule 907 and will not exceed the concentrations in COGCC Table 910-1.

2) You have indicated that interim reclamation will begin on 12/20/14. This is more than a year after the date planned to commence construction (12/01/13). I suspect this is a typo and it should have been 12/20/13. Please confirm this and I will change it on the Form 2A.

Please send me this additional information by December 20, 2013. If you have any questions please feel free to contact me. Thank you.

—

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
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Carlile, Justin <Justin.Carlile@conocophillips.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Wed, Nov 20, 2013 at 12:59 PM

Doug,

Thank you for the information on the permits here are the answers to the questions you have asked.

1.) We recycle all of our drilling mud that is oil based, meaning we do not dispose of it as it goes from well to well. In transporting the mud, it is kept in tanks on site for use during drilling operations. Once operations have completed, the transportation of the oil is done by tank truck to the new location which then is transferred into the tanks for use.

CoP provides containment around all the tanks and extra containment during transport from tank to tanker truck. We utilize what I call spill buckets that contain all drips or any run off.

2.) Yes if you wouldn't mind changing this I would greatly appreciate it.

Justin Carlile
ConocoPhillips RBU
Regulatory Specialist
Cell #: 432.202.4112

Office #: 281.647.1857

Fax #: 432.688.6019

Please Note My New Phone Number

From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Wednesday, November 20, 2013 10:30 AM

To: Carlile, Justin

Subject: [EXTERNAL]COGCC Form 2A review for Burlington Resources' Reserve 3-65 26 1H location - Doc #400485308

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