

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Kathleen Mills
Phone: (720) 587-2226
Fax: (303) 228-4286

5. API Number 05-123-26062-00
6. County: WELD
7. Well Name: HOLLAR
Well Number: 30-43
8. Location: QtrQtr: SWSE Section: 30 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 03/27/2012
Perforations Top: 7096 Bottom: 7418 No. Holes: 128 Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☐

COMMINGLE NB & CD

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/30/2012 Hours: 24 Bbl oil: 100 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 100 Mcf Gas: 0 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 594 Tubing PSI: 437 Choke Size: 36/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1301 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7387 Tbg setting date: 03/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 03/07/2012 End Date: 03/19/2012 Date of First Production this formation: 02/17/2012
Perforations Top: 7096 Bottom: 7238 No. Holes: 64 Hole size: 0.73

Provide a brief summary of the formation treatment:

Open Hole: ☐

3/7/2012 FRAC'D 7096-7238' W/ 2898 GAL SLICK WATER; 3/19/2012 FRAC'D 7096-7222' W/155587 GAL VISTAR AND SLICK WATER, 2000 GAL 15% HCL AND 246792# OTTAWA SAND

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3704

Max pressure during treatment (psi): 4405

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 50

Number of staged intervals: 8

Recycled water used in treatment (bbl): 197

Flowback volume recovered (bbl): 728

Fresh water used in treatment (bbl): 3507

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 246792

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kathleen Mills
Title: Regulatory Analyst Date: Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)