

**1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net**



Nº 12736

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT	
		QTY.	MEAS.			
	Pump charge	1	eq	3000 ⁰⁰	3000	00
	G Neat	50	SKS	2275	1137	30
	millage 150 per mile 60 mile min Round trip	1	ea	90 ⁰⁰	90	00
	millage 400 Per mile 60 mile min Round trip	2	ea	240 ⁰⁰	480	00
	Pressure test Iron Inspection		ea	500 ⁰⁰	500	00
	Data Acc	1	ea	225 ⁰⁰	225	00
	Wait time day	1	hr	250⁰⁰	500	00
Date 2	Pump charge	1	eq	1500 ⁰⁰	1500	00
	G neat	230	SKS	2275	5231	50
	millage 150 per mile 60 mile min Round trip	1	ea	90 ⁰⁰	90	00
	Iron Inspection	1	ea	500 ⁰⁰	500	00
	millage 400 per mile 60 mile min Round trip	1	ea	240 ⁰⁰	240	00
	Sugar	100	lb	.12	100	00
	Total Weight	Landed Miles	Ton Miles			

1309500

TOTAL

Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

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TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
11-11-13	state 16-3	16	4N	67W	Weld
BILL TO		CONSULTANT			
OWNER		RIG NAME & NUMBER			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCTION	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
STATE, ZIP		TIME LEFT LOCATION			
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
	27/8		Cement - Specs	lbs	Yield
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT		13.2	1.15
	5925		Annulus Factor	Capacity Factor	
CASING SIZE	TUBING WEIGHT	OPEN HOLE		1.0059	
	6.5		TYPE OF TREATMENT		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	<input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
			% Excess		
CASING CONDITION			BBL to Pit		
Max Rate					
Max Pressure					

DESCRIPTION OF JOB EVENTS

SAFELY MEETING 3810 FT RU Pressure test Per Company man circulate 5
bbls ahead mix + Pump 50 SKS displace 29 bbls H2O wait for Rig to
Pull Pipe to 3400 ft hook up + circulate 5 bbls mix + Pump 40 SKS displace 16.6 bbls
Pull Pipe to 350 ft mix + Pump 210 SKS to surface displace 16 bbl H2O
wash up Rig down

X

Authorization To Proceed

Title

X 11-11-13
Date

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