

**DRILLING PLAN
WEXPRO COMPANY
BW MUSSER 48
MOFFAT COUNTY, COLORADO**

1. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

| | MD | TVD |
|--------------------|----------------|------------------------------------|
| Wasatch | Surface | Surface |
| A-4-G SD | 4,539' | 4,502', gas - Secondary Objective |
| A-4-H SD | 5,169' | 5,121', gas - Secondary Objective |
| Fort Union | 5,418' | 5,368' |
| Allen 8 - A | 6,221' | 6,167' |
| Allen 8 - B | 6,252' | 6,198', gas, - Major Objective |
| Allen 8 - E | 6,420' | 6,366' |
| Allen 8 - F | 6,531' | 6,477', gas, - Major Objective |
| Allen 8 - G | 6,576' | 6,522' |
| Allen 8 - H | 6,647' | 6,593' |
| Allen 9 - A | 6,803' | 6,749', gas, - Secondary Objective |
| Allen 9 - B | 6,850' | 6,796', gas, - Secondary Objective |
| Allen 9 - C | 6,941' | 6,887' |
| Allen 11 | 7,074' | 7,020' |
| L. F. U. 4600 | 7,721' | 7,667' |
| Allen 10 - B | 8,051' | 7,997' |
| Allen 10 - C | 8,093' | 8,039' |
| Allen 6 - A | 8,236' | 8,182' |
| Allen 6 - G | 8,710' | 8,656', gas, - Major Objective |
| Allen 6 - H | 8,787' | 8,733', gas, - Major Objective |
| Allen 6 - K | 8,937' | 8,883', gas, - Major Objective |
| Total Depth | 9,287' | 9,233' |

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

2. PRESSURE CONTROL EQUIPMENT: (see attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure. NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are

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installed. Accumulator will include both electric and air power source (see attached diagram).

At this time Wexpro Company requests approval, if needed, to use "Flex Hose" between the BOP and Choke Manifold. The Flex Hose will have a minimum rating of 5,000 psi. Please see the attached specifications sheet for more details.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

3. CASING PROGRAM:

| Size | | Top | Bottom | Weight | Grade | Thread | Condition |
|---------|--------|-----|-------------------------|----------------------|-------|--------|-----------|
| Hole | Casing | | | | | | |
| 20" | 16" | sfc | 80' | Steel Pipe Conductor | | | New |
| 12-1/4" | 9-5/8" | sfc | 1500' | 36# | J55 | LT&C | New |
| 7-7/8" | 4-1/2" | sfc | 9,287' MD 9,233' TVD | 13.5# | P-110 | LT&C | New |

| Casing Strengths: | | | | Collapse | Burst | Tensile (minimum) |
|-------------------|----------|------|-----|------------|------------|-------------------|
| 9-5/8" | 36 lb. | J55 | LTC | 2,020 psi | 3,520 psi | 453,000 lb. |
| 4-1/2" | 13.5 lb. | P110 | LTC | 10,670 psi | 12,410 psi | 338,000 lb. |

Area Fracture Gradient: 0.750 psi/foot

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The variance to Onshore #2 is requested because surface casing depth for this well is 1500' and high pressure is not expected.

A properly lubricated and maintained rotating head: A diverter bowl will be utilized in place of a rotating head. The diverter bowl will force the air and cutting returns to the reserve pit as it is used to drill the surface casing.

Blooiie line discharge will be 100 feet from the well bore and securely anchored: The blooiie line discharge for this operation will be located 50 to 70 feet from the wellhead.

Automatic ignitor or continuous pilot light on the blooiie line: A diffuser will be used rather than an automatic pilot/ignitor. Water is injected into the compressed air and eliminates the need for the pilot light and the need for dust suppression equipment.

Compressor located in the direction from the blooiie line is a minimum of 100' from the well bore: Truck mounted air compressors will be located within 50 feet on the opposite side of the wellhead from the blooiie line and equipped with a (1) emergency kill switch on the driller's console, (2) pressure relief valve on the compressor and (3) spark arrestors on the motors.

CEMENTING PROGRAMS: (See Attached Details)

9-5/8" Surface Casing: **Tail Slurry:** 1051 cubic feet Class "G" with 2% CaCl₂ and 1/4 % cello flake (only if lost circulation is encountered).

4-1/2" Production Casing:

Lead Slurry: 1422 cubic feet Light 50/50 Poz-G with retarder, reducer and fluid loss additive. Volume to be calculated from caliper logs to bring lead cement from 4,800' to surface, with 15% excess.

Tail Slurry: 1179 cubic feet 35/65 Poz-G with retarder, reducer and fluid loss additive. Volume to be calculated from caliper logs to bring tail cement from TD to 4,800', with 15% excess.

4. MUD PROGRAM:

- 1) Surface hole mud drilled and cased with a Drilling rig using fresh water and polymer sweeps.
- 2) Surface casing will be drilled out 10 feet and formation tested to 10.5 ppg mud equivalent.
- 3) Fresh water with gel and polymer sweeps as necessary. Mud weight of 9.5 - 10.0 ppg to be accomplished by 1,500 feet to total depth, if needed.
 - A. Mud weight 9.0 - 10.0 ppg
 - B. Viscosity 35 - 45 cp
 - C. PH < 8
 - D. Water Loss 10 - 14
 - E. Type Fresh water and dispersed mud
 - F. Asphalt 6 lb/sack

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Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal, State and Indian lands without prior BLM/State approval to ensure adequate protection of fresh water aquifers.

5. LOGGING:
DIL-SFL-GR: Total depth to surface casing.
BHC-Sonic-GR: Total depth to surface casing.
FDC-CNL-GR-PE-Cal: Total depth to surface casing.
Cement/Bore Hole Profile Log
- TESTING: None.
- CORING: None.
6. ABNORMAL PRESSURE AND TEMPERATURE: A BHT of 183° F and a BHP of 3500 psi are possible.
7. ANTICIPATED STARTING DATE: December 1, 2012
- DURATION OF OPERATION: 25 days

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MUSSER WELL NO. 48: CEMENT CALCULATIONS

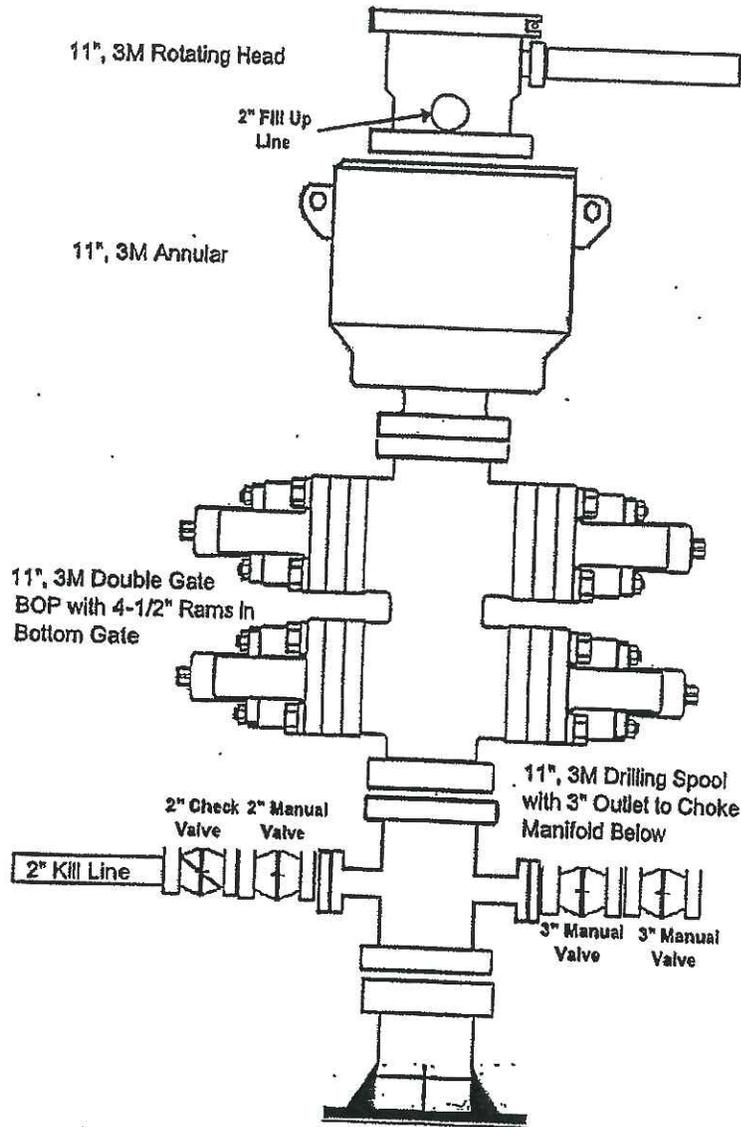
| SURFACE CASING: | | | | | |
|------------------------|------------------------------|----|----------------------|--------------|----------------------------|
| CASING: | 9.625 " 36# J-55 | | 0.4340 cu.ft./lin.ft | | ID= 8.921 |
| ANNULUS: | 12.250 " x 9.625" Gauge Hole | | 0.3131 cu.ft./lin.ft | | |
| CONDUCTOR | 16.000 " STEEL PIPE | | 0.8908 | | |
| EXCESS: | | | 100% | | |
| CEMENT YIELD: | LEAD | | 2.65 cu.ft/sack | 11.5 PPG | |
| | TAIL | | 1.26 cu.ft/sack | 15.2 PPG | |
| CONDUCTOR DEPTH | | | 80 | | |
| TOTAL DEPTH | | | 1,500 Feet | | |
| TOP OF TAIL | | | 0 Feet | | |
| TOP OF LEAD | | | 0 Feet | (Surface) | |
| LEAD SLURRY | | | | | |
| | | | CU.FT | | |
| ANN | - | TO | - | 0.3131 | 0.00 |
| ANN EXCESS | | | | 100% | 0.00 |
| | | | | 0.00 | 0 SACKS 0 CU.FT. |
| TAIL SLURRY | | | | | |
| | | | CU.FT | | |
| CSG | 1,500 | TO | 1,455 | 0.4340 | 19.53 |
| COND/CSG | 80 | TO | 0 | 0.8908 | 71.27 |
| ANN | 1,500 | TO | 80 | 0.3131 | 444.64 |
| ANN EXCESS | | | | 100% | 515.91 |
| | | | | 1051.35 | 834 SACKS 1051 CU.FT. |
| | | | | DISPLACEMENT | 112.5 BBLs |

| PRODUCTION CASING: | | | | | |
|---------------------------|------------------------------------|----|----------------------|--------------|--------------------------------|
| CASING: | 4.500 " 13.5#, P-110 | | 0.0838 cu.ft./lin.ft | | ID= 3.92 |
| ANNULUS: | 7.875 "(For Gauge Hole) | | 0.2278 cu.ft./lin.ft | | |
| | 8.921 " ID x 4-1/2" CASING ANNULUS | | 0.3236 cu.ft./lin.ft | | |
| EXCESS: | | | 15% | | |
| CEMENT YIELD: | LEAD | | 2.63 cu.ft/sack | 11.5 PPG | |
| | TAIL | | 1.49 cu.ft/sack | 14.2 PPG | |
| TOTAL DEPTH | | | 9,287 Feet | | |
| TOP OF TAIL | | | 4,800 Feet | | |
| TOP OF LEAD | OPEN HOLE TOP | | 1,500 Feet | | |
| | CASED HOLE TOP | | SURFACE Feet | | |
| LEAD SLURRY | | | | | |
| | | | CU.FT | | |
| ANN | 4,800 | TO | 1,500 | 0.2278 | 751.59 |
| | 1,500 | TO | 0 | 0.3236 | 485.34 |
| ANN EXCESS | | | | 15% | 185.54 |
| | | | | 1422.46 | 541 SACKS 1422.459 CU.FT. |
| TAIL SLURRY | | | | | |
| | | | CU.FT | | |
| CSG | 9,287 | TO | 9,242 | 0.0838 | 3.77 |
| ANN | 9,287 | TO | 4,800 | 0.2278 | 1021.93 |
| ANN EXCESS | | | | 15% | 153.29 |
| | | | | 1178.99 | 791 SACKS 1178.989 CU.FT. |
| | | | | DISPLACEMENT | 137.9 BBLs |

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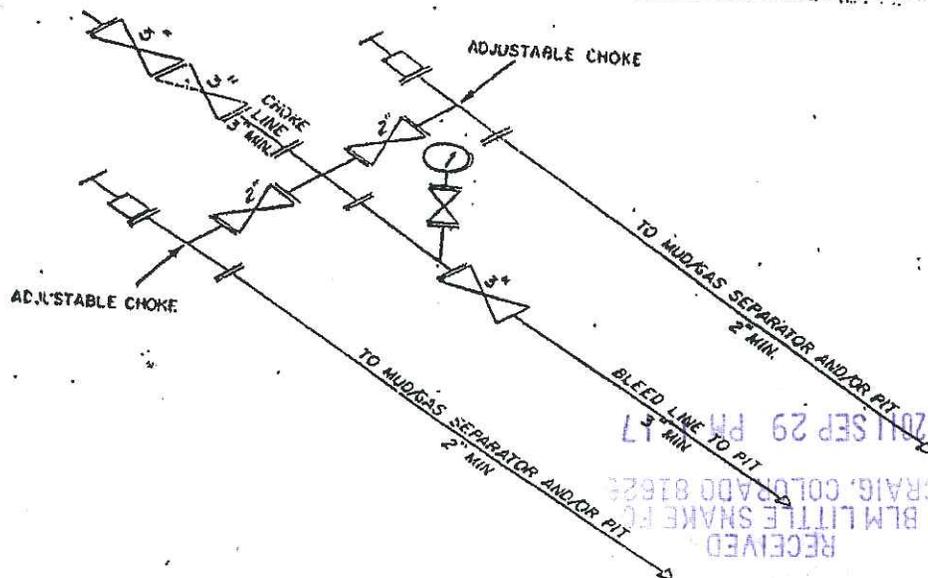
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3,000 psi BOP Minimum Requirements



3M CHOKE MANIFOLD EQUIPMENT — CONFIGURATION MAY VARY

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Construction

Tube: Black, oil and abrasion resistant HNBR for H₂S service.

Reinforcement: Multiple plies of bias laid textile cord for extra strength and flexibility. Spirally wound, high tensile, multiple strand cables to provide unsurpassed ruggedness and reliability to withstand sudden high pressure.

Cover: Special flame resistant red Neoprene (CR) with optional stainless steel armor.

Fittings: Integral connection flanged or ribbed.

Temperature: -40°F to 212°F

Branding: NRP Choke & KHI Hose. MADE IN USA.

Specifications

| NRP Part Number | Hose ID (in) | Hose OD (in) | Rated WP (psi) | Test Pressure (psi) | Minimum Bend Radius | Weight per Foot (lbs) |
|-----------------|--------------|--------------|----------------|---------------------|---------------------|-----------------------|
| 5035-32 | 2.00 | 4.45 | 5,000 | 10,000 | 44 | 12.9 |
| 5035-40 | 2.50 | 4.60 | 5,000 | 10,000 | 48 | 13.9 |
| 5035-48 | 3.00 | 5.10 | 5,000 | 10,000 | 52 | 16.1 |
| 5040-32 | 2.00 | 4.68 | 10,000 | 15,000 | 48 | 22.4 |
| 5040-40 | 2.50 | 5.34 | 10,000 | 15,000 | 52 | 27.4 |
| 5040-48 | 3.00 | 5.84 | 10,000 | 15,000 | 56 | 28.8 |

Specifications

| NRP Rotary Number | NRP Vibrator Number | Hose ID (in) | Hose OD (in) | Grade | Rated WP (psi) | Test Pressure (psi) | Minimum Bend Radius | Weight per Foot (lbs) | Weight of 2 Cplgs (lbs) | Cplg Thread API (in) |
|-------------------|---------------------|--------------|--------------|-------|----------------|---------------------|---------------------|-----------------------|-------------------------|----------------------|
| 5501-40 | 5502-40 | 2.50 | 4.45 | C | 4,000 | 8,000 | 36 | 12.9 | 54 | 3 |
| 5501-48 | 5502-48 | 3.00 | 4.95 | C | 4,000 | 8,000 | 48 | 14.9 | 74 | 4 |
| 5501-56 | 5502-56 | 3.50 | 5.45 | C | 4,000 | 8,000 | 54 | 16.6 | 94 | 4 |
| 5603-40 | 5604-40 | 2.50 | 4.60 | D | 5,000 | 10,000 | 36 | 13.6 | 54 | 3 |
| 5603-48 | 5604-48 | 3.00 | 5.10 | D | 5,000 | 10,000 | 48 | 15.5 | 74 | 4 |
| 5603-56 | 5604-56 | 3.50 | 5.75 | D | 5,000 | 10,000 | 54 | 18.6 | 94 | 4 |

