

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| DE | ET | OE | ES |
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|----|----|----|----|

Inspection Date:

11/13/2013

Document Number:

668701234

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|------------------------|--|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection |
| | <u>417947</u> | <u>417960</u> | <u>HELGELAND, GARY</u> | <input type="checkbox"/> 2A Doc Num: _____ |

Operator Information:

OGCC Operator Number:

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANYAddress: 410 17TH STREET SUITE #1400City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|--------------|--------------------|---------------------------|
| MCCOWEN, KERRY A | 720-279-2330 | kam@bonanzacrk.com | V.P. ROCKY MTN. OPERATION |

Compliance Summary:QtrQtr: SESE Sec: 33 Twp: 5N Range: 63W**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------|--|
| 417947 | WELL | AL | 02/23/2011 | | 123-31797 | North Platte 44-33 | AL <input checked="" type="checkbox"/> |

Equipment:Location Inventory

| | | | |
|-----------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>1</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>1</u> | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>1</u> | Oil Tanks: <u>1</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Inspector Name: HELGELAND, GARY

| | | |
|------------------------|---------|--|
| <u>Venting:</u> | | |
| Yes/No | Comment | |
| | | |

| | | | | | |
|------------------------|-----------------------------|---------|-------------------|---------|--|
| <u>Flaring:</u> | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 417947

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|----------|---|------------|
| Agency | andrewsd | Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system is required. | 06/07/2010 |
| Agency | andrewsd | Operator must implement best management practices to contain any unintentional release of fluids. | 06/07/2010 |
| Agency | andrewsd | Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 06/07/2010 |

S/U/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 417947 Type: WELL API Number: 123-31797 Status: AL Insp. Status: AL

Environmental**Spills/Releases:**

Inspector Name: HELGELAND, GARY

| | | |
|--|------------------------------|-------------------------------|
| Type of Spill: _____ | Description: _____ | Estimated Spill Volume: _____ |
| Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | |
| Corrective Action: _____ | | Date: _____ |
| Reportable: _____ | GPS: Lat _____ | Long _____ |
| Proximity to Surface Water: _____ | Depth to Ground Water: _____ | |

| | | | |
|------------------------|-------------------|-------------|------------|
| Water Well: | | Lat _____ | Long _____ |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ | |

Field Parameters:

Sample Location:

| |
|---|
| Emission Control Burner (ECB): _____ |
| Comment: _____ |
| Pilot: _____ Wildlife Protection Devices (fired vessels): _____ |

Reclamation - Storm Water - Pit

| | |
|--|---|
| Interim Reclamation: | |
| Date Interim Reclamation Started: _____ | Date Interim Reclamation Completed: _____ |
| Land Use: IMPROVED PASTURE | |
| Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | |

| | | | |
|--------|---|----------|---------------|
| 1003a. | Debris removed? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Waste Material Onsite? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Unused or unneeded equipment onsite? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Pit, cellars, rat holes and other bores closed? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Guy line anchors removed? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |
| | Guy line anchors marked? _____ | CM _____ | |
| | CA _____ | | CA Date _____ |

| | | |
|--------|---|--|
| 1003b. | Area no longer in use? _____ | Production areas stabilized ? _____ |
| 1003c. | Compacted areas have been cross ripped? _____ | |
| 1003d. | Drilling pit closed? _____ | Subsidence over on drill pit? _____ |
| | Cuttings management: _____ | |
| 1003e. | Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ | |
| | Production areas have been stabilized? _____ | Segregated soils have been replaced? _____ |

RESTORATION AND REVEGETATION

Cropland

Inspector Name: HELGELAND, GARY

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built Pass

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: **No evidence location was ever built.**

Corrective Action: _____

Date _____

Overall Final Reclamation Pass

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT