

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400509965

Date Received:
11/08/2013

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10453 Contact Name Christopher Noonan

Name of Operator: CCI PARADOX UPSTREAM LLC Phone: (303) 563-5377

Address: 600 17TH STREET #1900S Fax: ()

City: DENVER State: CO Zip: 80202 Email: christopher.noonan@cci.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 113 06105 00 OGCC Facility ID Number: 263816

Well/Facility Name: HORSE RANGE FEDERAL Well/Facility Number: 19-24

Location QtrQtr: SENE Section: 19 Township: 44N Range: 19W Meridian: N

County: SAN MIGUEL Field Name: LISBON SOUTHEAST

Federal, Indian or State Lease Number: COC 54529

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____

Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
1690	FNL	590	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr	<u>SENE</u>	Sec	<u>19</u>	Twp	<u>44N</u>	Range	<u>19W</u>	Meridian	<u>N</u>
New Surface Location To	QtrQtr		Sec		Twp		Range		Meridian	

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

				**
Current Top of Productive Zone Location From	Sec		Twp	
New Top of Productive Zone Location To	Sec		Twp	

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

				**
Current Bottomhole Location	Sec		Twp	
New Bottomhole Location	Sec		Twp	

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

COMMENTS:

HISTORICAL RECORD

This sundry serves to update the historical record on the well, and inform of it's current status.

Completion

5/2003 - 6/2003

Tom Brown Inc.

Perf Leadville

8818 - 8840, 4 spf

8826 - 8830, 2 spf

8846 - 8862, 4 spf

8866 - 8870, 4 spf

8876 - 8886, 4 spf

Acidized with 12,000 gal 15% HCL.

Workover

7/2004

EnCana Oil & Gas

Suspect collapsed tubing/casing at 8428 ft. Attempt to pull tubing failed. Cut tbg & milled over fish, recovered partial tbg & csg. RIH with bit, appeared to be milling outside of csg. Well temporarily abandoned.

Workover

8/2006

EnCana Oil & Gas

Set cement retainer at 7200 ft with 50 ft cement on top.

Perf Barker Creek

6241 - 6215

6309 - 6319

6348 - 6335

POOH with wireline & perf gun

RIH with tubing, tag obstruction at 6193 ft. POOH & inspect tbg; collar crimped, confirm collapsed casing at 6193 ft.

MIT

9/2012

Patara Oil & Gas

RIH to 5997 ft with CIBP. Set for MIT test. Test failed; holes in casing above CIBP at 2388 - 2420 ft. POOH & prepare for squeeze to remediate casing problems.

Workover & Repair

11/2012

Patara Oil & Gas

Holes in casing identified at 2388 - 2420 ft. RIH, set retainer at 2431. Pump 254 sx class G. Sting out. TOC at 2328. Drill out cement and retainer down to 2423. Well open from surface to CIBP at 5997 ft. Run pressure test to 420 psi for 20 minutes; <5% leakoff.

Well is in a temporarily abandoned state. Current operator, CCI, is evaluating options to either recomplete the existing wellbore, or sidetrack out of the well.

Thank you.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher Noonan
Title: Supervisor Email: christopher.noonan@cci.com Date: 11/8/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: COLER, LARRY Date: 11/13/2013

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

Att Doc Num **Name**

400509965	FORM 4 SUBMITTED
400509966	WELLBORE DIAGRAM

Total Attach: 2 Files