

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400506845

Date Received:

11/06/2013

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Justin Garrett
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228 4449
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228 4286
 City: DENVER State: CO Zip: 80202 Email: JDGarrett@nobleenergyinc.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 38150 00 OGCC Facility ID Number: 434422
 Well/Facility Name: Storis Well/Facility Number: E24-73-1HNC
 Location QtrQtr: NENE Section: 24 Township: 6N Range: 65W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number:

Survey Plat

Directional Survey

Srvc Eqpmt Diagram

Technical Info Page

Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENE Sec 24

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 24

New **Top of Productive Zone** Location **To** Sec 24

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 24 Twp 6N

New **Bottomhole** Location Sec 24 Twp 6N

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

| FNL/FSL | | FEL/FWL | |
|-----------|-----------|------------|-----|
| 330 | FNL | 1190 | FEL |
| | | | |
| Twp 6N | Range 65W | Meridian 6 | |
| Twp | Range | Meridian | |
| 728 | FNL | 987 | FEL |
| 725 | FNL | 1155 | FEL |
| Twp 6N | Range 65W | | |
| Twp 6N | Range 65W | | |
| 535 | FSL | 990 | FEL |
| 535 | FSL | 1155 | FEL |
| Range 65W | | | |
| Range 65W | | | |

**

**

** attach deviated drilling plan

| CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT | | | | |
|---|----------------|----------------------|--------------|--------------------|
| Objective Formation | Formation Code | Spacing Order Number | Unit Acreage | Unit Configuration |
| | | | | |

| | | | |
|---|--|---|---|
| OTHER CHANGES | | | |
| <input type="checkbox"/> | REMOVE FROM SURFACE BOND | Signed surface use agreement is a required attachment | |
| <input checked="" type="checkbox"/> | CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER | | |
| From: | Name | STORIS | Number E24-73-1HNC Effective Date: 11/05/2013 |
| To: | Name | Storis | Number E24-73-1HNA |
| <input type="checkbox"/> | ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status. | | |
| <input type="checkbox"/> | WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled. | | |
| <input type="checkbox"/> | PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905) | | |
| <input type="checkbox"/> | CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908) | | |
| OIL & GAS LOCATION ID Number: _____ | | | |
| <input type="checkbox"/> | Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future. | | |
| <input type="checkbox"/> | Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future. | | |
| Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004. | | | |
| <input type="checkbox"/> | REQUEST FOR CONFIDENTIAL STATUS | | |
| <input type="checkbox"/> | DIGITAL WELL LOG UPLOAD | | |
| <input type="checkbox"/> | DOCUMENTS SUBMITTED | Purpose of Submission: _____ | |

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 11/05/2013

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Noble Energy respectfully requests approval to change name of this well and the BHL and casing point/top of production of this well due to engineering concerns. The Lease, Spacing, and Pooling information and SHL locations will not change. A revised plat, directional plan, & directional data spreadsheet are attached. TMD changes from 11265 to 11160. Offset wells were re-evaluated. The following wells were added/changed: 05-123-16566 ANDERSON E 24-11, 05-123-16470 ANDERSON E 24-14, 05-123-11408 ANDERSON EG 1-24, 05-123-17560 FRAN E 25-3, 05-123-12840 J R 1, 05-123-11741 LITTLE WILL 10, 05-123-13426 LOG CABIN 1, 05-123-23283 LUPPENS 5-19, 05-123-13935 PETERSON 44-13, 05-123-32209 ROTH 19-19, 05-123-32210 ROTH 22-19, 05-123-13135 ROTH 4-30, 05-123-13523 ROTH 4-30-P, 05-123-17321 ROTH A 19-12, 05-123-17320 ROTH A 19-13, 05-123-33703 Wake E24-77HN, 05-123-12757 WEBER 4-19.

CASING AND CEMENTING CHANGES

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|------------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
| Conductor casing | 18 | 1 | | 2 | 16 | | | | 0 | 0 | 100 | 6 | 100 | 0 |
| Surface String | 13 | 3 | | 4 | 9 | 5 | | 8 | 36 | 0 | 700 | 330 | 700 | 0 |
| First String | 8 | 3 | | 4 | 7 | | | | 26 | 0 | 7207 | 490 | 7207 | |
| 1ST LINER | 6 | 1 | | 8 | 4 | 1 | | 2 | 11.6 | 7057 | 11160 | | | |

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

| <u>No</u> | | <u>BMP/COA Type</u> | <u>Description</u> |
|------------------|--|----------------------------|---------------------------|
| | | | |

Operator Comments:

| |
|--|
| |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: Regulatorynotification@nobleenergyinc.c Date: 11/6/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Sachen, Toby Date: 11/12/2013

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

| | |
|--|--|
| | |
|--|--|

General Comments**User Group****Comment****Comment Date**

| | | |
|--------|--|---------------------------|
| Permit | Detached Well location plat and Deviated Drilling Plan for HNC well and attached those for the HNA well. | 11/12/2013 10:09:01 AM |
|--------|--|---------------------------|

Total: 1 comment(s)

Attachment Check List**Att Doc Num****Name**

| | |
|-----------|------------------------|
| 2114374 | DEVIATED DRILLING PLAN |
| 2114375 | WELL LOCATION PLAT |
| 400506845 | FORM 4 SUBMITTED |
| 400507548 | DIRECTIONAL DATA |
| 400507549 | OFFSET WELL EVALUATION |
| 400511253 | DIRECTIONAL DATA |

Total Attach: 6 Files