

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/08/2013

Document Number:
663902368

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>336051</u>	<u>336051</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: CHEVRON USA INC

Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Justus, Julie		jjustus@chevron.com	CHEVRON ENVIRONMENTAL
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NWSE Sec: 9 Twp: 6S Range: 98W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
298733	WELL	XX	10/01/2008	LO	045-17396	SKR 698-09-BV-22	ND	X
298734	WELL	XX	10/01/2008	LO	045-17397	SKR 698-09-BV-21	ND	X
298735	WELL	XX	10/01/2008	LO	045-17398	SKR 698-09-BV-20	ND	X
298736	WELL	XX	10/01/2008	LO	045-17399	SKR 698-09-BV-19	ND	X
298737	WELL	XX	10/02/2008	LO	045-17400	SKR 698-09-BV-18	ND	X
298738	WELL	XX	10/02/2008	LO	045-17401	SKR 698-09-BV-17	ND	X
298739	WELL	XX	10/02/2008	LO	045-17402	SKR 698-09-BV-16	ND	X
298740	WELL	XX	10/02/2008	LO	045-17403	SKR 698-09-BV-15	ND	X
298741	WELL	XX	10/02/2008	LO	045-17404	SKR 698-09-BV-14	ND	X
298742	WELL	XX	10/02/2008	LO	045-17405	SKR 698-09-BV-13	ND	X
298743	WELL	XX	10/02/2008	LO	045-17406	SKR 698-09-BV-12	ND	X
298744	WELL	XX	10/02/2008	LO	045-17407	SKR 698-09-BV-11	ND	X
298745	WELL	XX	10/02/2008	LO	045-17408	SKR 698-09-BV-09	ND	X
298746	WELL	XX	10/02/2008	LO	045-17409	SKR 698-09-BV-08	ND	X
298747	WELL	XX	10/02/2008	LO	045-17410	SKR 698-09-BV-07	ND	X
298748	WELL	XX	10/02/2008	LO	045-17411	SKR 698-09-BV-06	ND	X
298749	WELL	XX	10/02/2008	LO	045-17412	SKR 698-09-BV-05	ND	X
298750	WELL	XX	01/21/2012	LO	045-17413	SKR-698-09-BV 04	ND	X
298751	WELL	XX	01/21/2012	LO	045-17414	SKR-698-09-BV 02	ND	X

298752	WELL	XX	01/21/2012	LO	045-17415	SKR-698-09-BV 01	ND	<input checked="" type="checkbox"/>
298836	WELL	XX	10/08/2008	LO	045-17431	SKR 698-09-BV-10	ND	<input checked="" type="checkbox"/>
298837	WELL	XX	01/21/2012	LO	045-17432	SKR-698-09-BV 03	ND	<input checked="" type="checkbox"/>
412812	WELL	XX	07/22/2009	LO	045-18626	SKR 698-09-BV-24	ND	<input checked="" type="checkbox"/>
412813	WELL	XX	07/22/2009	LO	045-18625	SKR 698-09-BV-23	ND	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DRILLING/RECOMP	Unsatisfactory	No sign for location	Install sign to comply with rule 210.	12/07/2013

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 12/07/2013

Comment: _____

Corrective Action: Post emergence number

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	55 gallon drum of Hydrylic fluid and several pieces of pipe on location.	Remove unneeded and/or used equipment.	11/23/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
PIT	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Unsatisfactory	Barrel of hydraulic fluid in containment and on a pallet. Containment pond has storm water in it.	Remove storm water. Remove barrel if not needed for use on location.	11/23/2013

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 336051

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298733 Type: WELL API Number: 045-17396 Status: XX Insp. Status: ND

Facility ID: 298734 Type: WELL API Number: 045-17397 Status: XX Insp. Status: ND

Facility ID:	298735	Type:	WELL	API Number:	045-17398	Status:	XX	Insp. Status:	ND
Facility ID:	298736	Type:	WELL	API Number:	045-17399	Status:	XX	Insp. Status:	ND
Facility ID:	298737	Type:	WELL	API Number:	045-17400	Status:	XX	Insp. Status:	ND
Facility ID:	298738	Type:	WELL	API Number:	045-17401	Status:	XX	Insp. Status:	ND
Facility ID:	298739	Type:	WELL	API Number:	045-17402	Status:	XX	Insp. Status:	ND
Facility ID:	298740	Type:	WELL	API Number:	045-17403	Status:	XX	Insp. Status:	ND
Facility ID:	298741	Type:	WELL	API Number:	045-17404	Status:	XX	Insp. Status:	ND
Facility ID:	298742	Type:	WELL	API Number:	045-17405	Status:	XX	Insp. Status:	ND
Facility ID:	298743	Type:	WELL	API Number:	045-17406	Status:	XX	Insp. Status:	ND
Facility ID:	298744	Type:	WELL	API Number:	045-17407	Status:	XX	Insp. Status:	ND
Facility ID:	298745	Type:	WELL	API Number:	045-17408	Status:	XX	Insp. Status:	ND
Facility ID:	298746	Type:	WELL	API Number:	045-17409	Status:	XX	Insp. Status:	ND
Facility ID:	298747	Type:	WELL	API Number:	045-17410	Status:	XX	Insp. Status:	ND
Facility ID:	298748	Type:	WELL	API Number:	045-17411	Status:	XX	Insp. Status:	ND
Facility ID:	298749	Type:	WELL	API Number:	045-17412	Status:	XX	Insp. Status:	ND
Facility ID:	298750	Type:	WELL	API Number:	045-17413	Status:	XX	Insp. Status:	ND
Facility ID:	298751	Type:	WELL	API Number:	045-17414	Status:	XX	Insp. Status:	ND
Facility ID:	298752	Type:	WELL	API Number:	045-17415	Status:	XX	Insp. Status:	ND
Facility ID:	298836	Type:	WELL	API Number:	045-17431	Status:	XX	Insp. Status:	ND
Facility ID:	298837	Type:	WELL	API Number:	045-17432	Status:	XX	Insp. Status:	ND
Facility ID:	412812	Type:	WELL	API Number:	045-18626	Status:	XX	Insp. Status:	ND
Facility ID:	412813	Type:	WELL	API Number:	045-18625	Status:	XX	Insp. Status:	ND

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass			
Compaction	Pass	Culverts	Pass			
Drains	Pass	Gravel	Pass			
Seeding		Rip Rap	Pass			
Rip Rap	Pass	Check Dams	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	Drum in containment

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Drilling Pit Lined: NO Pit ID: _____ Lat: 39.545260 Long: 108.331460

Lining:

Liner Type: _____ Liner Condition: _____

Comment: N/A

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: None

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: Continue weed control in pit.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>24 conductors set in one open trench like cellar. 4 current permits.</u>	<u>longworm</u>	<u>11/08/2013</u>