

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Kelly Hamden Phone: (720) 876-5185 Fax:

5. API Number 05-045-20756-00 6. County: GARFIELD 7. Well Name: ENCANA FEE 8. Location: QtrQtr: LOT 3 Section: 19 Township: 6S Range: 92W Meridian: 6 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/28/2013 End Date: 07/28/2013 Date of First Production this formation: 07/31/2013

Perforations Top: 8208 Bottom: 8517 No. Holes: 27 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stage 2 - Stage 2 treated with a total of: 13,714 bbls of Slickwater (BWS).

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 13714 Max pressure during treatment (psi): 540 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.90 Total acid used in treatment (bbl): Number of staged intervals: 1 Recycled water used in treatment (bbl): 13714 Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 2368 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 2368 GOR: 0 Test Method: Flows from well Casing PSI: 650 Tubing PSI: Choke Size: 32/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8306 Tbg setting date: 08/15/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/26/2013 End Date: 07/26/2013 Date of First Production this formation: 07/31/2013

Perforations Top: 8546 Bottom: 8795 No. Holes: 27 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Stage 1 - Stage 1 treated with a total of: 13,429 bbls of Slickwater (BWS).

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 13429 Max pressure during treatment (psi): 812

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): 13429 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 2368

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 2638 GOR: 0

Test Method: Flows from well Casing PSI: 650 Tubing PSI: _____ Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8306 Tbg setting date: 08/15/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/31/2013 End Date: 08/11/2013 Date of First Production this formation: 07/31/2013
Perforations Top: 5480 Bottom: 7519 No. Holes: 189 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Stage 3 - Stage 9 treated with a total of: 106,461 bbls of Slickwater (BWS).

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 106461 Max pressure during treatment (psi): 1654

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): _____ Number of staged intervals: 7

Recycled water used in treatment (bbl): 106461 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 2368

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1292 Bbl H2O: 2368 GOR: 0

Test Method: Flows from well Casing PSI: 650 Tubing PSI: _____ Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8306 Tbg setting date: 08/15/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Kelly Hamden
Title: Permitting Analyst Date: _____ Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Name
400510226	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)