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Document Number:
 1953782

 Date Received:
 10/25/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 7125 Contact Name: ROBERT BEEMAN
 Name of Operator: BEEMAN OIL & GAS LLC Phone: (435) 260-8616
 Address: 418 COTTONWOOD LANE Fax: _____
 City: MOAB State: UT Zip: 84532 Email: ROBERTBEEMAN1940@GMAIL.COM
For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-08988-00 Well Number: 2
 Well Name: GROMMETT
 Location: QtrQtr: NWNE Section: 13 Township: 33N Range: 13W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.109859 Longitude: -108.207495
 GPS Data:
 Date of Measurement: 06/21/2007 PDOP Reading: 3.2 GPS Instrument Operator's Name: GERALD
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	0	40	30	40	0	CALC
1ST	7+7/8	5+1/2	0	930	225	930	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 125 sks cmt from 930 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 0 sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 0 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set 0 sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

NO PIPELINE EVER CONSTRUCTED

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ROBERT BEEMAN
Title: MANAGING MEMBER Date: 10/21/2013 Email: ROBERTBEEMEN1940@GMAIL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 11/8/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 5/7/2014

COA Type

Description

	Call Mark Weems-COGCC Regional Engineer 48 hrs prior to MIRU 970-259-4587 office 970-749-0624 cell Measure Braden head access or surface casing pressure prior to working on the well Blow the Braden head or surface casing down Report results with form 6 - Subsequent Report of Abandonment
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1953782	FORM 6 INTENT SUBMITTED
2518711	WELLBORE DIAGRAMS

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached provided wellbore diagrams	11/1/2013 10:40:49 AM
Permit	Requested two wellbore diagrams and there are some production reporting issues.	10/29/2013 8:13:25 AM

Total: 2 comment(s)