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Date Received:
10/24/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10275 Contact Name: Loni Davis
 Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
 Address: P O BOX 250 Fax: (970) 332-3587
 City: WRAY State: CO Zip: 80758 Email: ldavis@augustusenergy.com

For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-125-09155-00 Well Number: 24-14
 Well Name: GELVIN FARMS
 Location: QtrQtr: SESW Section: 24 Township: 3N Range: 45W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.208168 Longitude: -102.353326
 GPS Data:
 Date of Measurement: 03/08/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Ben Milius
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 406
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+1/2	7	17	410	100	410	0	CALC
1ST	6+1/4	4+1/2	10.5	2,670	75	2,670	1,900	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2425 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 460 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis
 Title: Oper Acctg & Reg Spec Date: 10/24/2013 Email: ldavis@augustusenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 11/5/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 5/4/2014

COA Type	Description
	1) Provide 24 hour notice of MIRU to Kym Schure at 970-520-3832 or e-mail at Kym.Schure@state.co.us. 2) Perforate and squeeze for cement plug proposed at 460' or pull casing to set 50 sx as an open hole plug as proposed. (There is no cement behind casing at this depth). Tag plug - must be 360' or shallower. 3) If casing not pulled 15 sx at surface means cement from 50' to surface inside 4 1/2" casing and in 7" x 4 1/2" annulus.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2518702	PROPOSED PLUGGING PROCEDURE
2518703	WELLBORE DIAGRAM
400502110	FORM 6 INTENT SUBMITTED
400502122	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached provided diagram and procedure.	10/31/2013 8:23:55 AM
Permit	Requested a proposed plugging procedure and a second wellbore diagram showing the plugs in place.	10/25/2013 5:32:31 AM

Total: 2 comment(s)