



11/04/2013

VIA ELECTRONIC TRANSMITTAL

Colorado Oil and Gas Conservation Commission
Attn: Matt Lepore, Director
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: 30 Day Certification Letter

Diamond Valley East #1 Well: 800' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado
Diamond Valley East #2 Well: 816' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado

Dear Mr. Lepore,

Tekton Windsor LLC (TW) hereby certifies that thirty (30) day notice has been given to all owners in the proposed wellbore spacing unit in accordance with Rule 318A.e(6). As of the expiration of the 30 day period, TW received no valid objections to the subject well location, proposed spacing unit, or additional producing information from any owner as described in §34-60-103(7). The thirty (30) day objection period from receipt by Great Western Operating LLC expired on **October 27, 2013**. Please see the attached copies of the notification letters and certified mailing return receipts. TW respectfully requests that the Director approve these wells.

Should you have any questions or concerns please contact the undersigned at 720-420-5700.

Sincerely,

Clayton L. Doke
Senior Engineer
Integrated Petroleum Technologies, Inc
Consultants to Tekton Windsor LLC

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Grizzly Petroleum Company
 1700 Broadway, Suite 650
 Denver, CO 80290

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Dawn Jewell* Agent Addressee

B. Received by (Printed Name) Dawn Jewell Date of Delivery 9/27/13

C. Date of Delivery 9/27/13

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label)
 PS Form 3811, February 2004

7013 0600 0001 9292 7618

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Great Western Operating Co, LLC
 1801 Broadway, Ste 500
 Denver, CO 80202

COMPLETE THIS SECTION ON DELIVERY

A. Signature *W. Jewell* Agent Addressee

B. Received by (Printed Name) Dawn Jewell Date of Delivery 9/27

C. Date of Delivery 9/27

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label)
 PS Form 3811, February 2004

7013 0600 0001 9292 7656

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 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label)
 PS Form 3811, February 2004

7013 0600 0001 9292 7649

102595-02-M-15

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
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 1801 Broadway
 1700 Broadway, Suite 650
 Denver, CO 80290

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 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label)
 PS Form 3811, February 2004

7013 0600 0001 9292 7632

102595-02-M-1



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Tracking Number: 70130600000192927632

Scheduled Delivery Day: September 28, 2013

Product & Tracking Information

Available Options

Postal Product:
First-Class Mail®

Features:
Certified Mail™

Return Receipt

DATE & TIME	STATUS OF ITEM	LOCATION
September 27, 2013 , 2:54 pm	Delivered	DENVER, CO 80202
September 27, 2013 , 2:32 am	Processed at USPS Origin Sort Facility	DENVER, CO 80266
September 26, 2013	Depart USPS Sort Facility	DENVER, CO 80266
September 26, 2013 , 11:06 pm	Processed at USPS Origin Sort Facility	DENVER, CO 80266
September 26, 2013 , 5:25 pm	Dispatched to Sort Facility	DENVER, CO 80226
September 26, 2013 , 5:01 pm	Acceptance	DENVER, CO 80226

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- Change of Address

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Send Mail

Manage Your Mail

Shop

Business Solutions

USPS Tracking™



Customer Service >
Have questions? We're here to help.

Tracking Number: 7013060000192927656

Scheduled Delivery Day: September 28, 2013

Product & Tracking Information

Available Options

Postal Product:
First-Class Mail®

Features:
Certified Mail™

Return Receipt

DATE & TIME	STATUS OF ITEM	LOCATION
September 27, 2013 , 3:08 pm	Delivered	DENVER, CO 80202
September 27, 2013 , 2:32 am	Processed at USPS Origin Sort Facility	DENVER, CO 80266
September 26, 2013	Depart USPS Sort Facility	DENVER, CO 80266
September 26, 2013 , 11:06 pm	Processed at USPS Origin Sort Facility	DENVER, CO 80266
September 26, 2013 , 5:25 pm	Dispatched to Sort Facility	DENVER, CO 80226
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- Change of Address

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Manage Your Mail

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Have questions? We're here to help.

Tracking Number: 7013060000192927618

Scheduled Delivery Day: September 27, 2013

Product & Tracking Information

Available Options

Postal Product:
First-Class Mail®

Features:
Certified Mail™

Return Receipt

DATE & TIME	STATUS OF ITEM	LOCATION
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September 26, 2013

VIA CERTIFIED MAIL: 7013 0600 0001 9292 7618

Grizzly Petroleum Company
1700 Broadway, Suite 650
Denver, CO 80290

RE: Notice of Intent to Propose Rule 318A.a.(4)D Horizontal Wells:
DVE #1 Well: 800' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado
DVE #2 Well: 816' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado

Dear Working Interest Owner,

Tekton Windsor, LLC (TW), intends to propose, drill and operate the above referenced east-west trending horizontal wells pursuant to Rule 318A.a.(4)D of the Colorado Oil and Gas Conservation Commission (COGCC). TW will propose the wells as follows:

- 1. Surface and Bottomhole Locations:**
Please find enclosed a summary of surface hole, bottom hole, and formation penetration points by well.
- 2. Wellbore Spacing Unit:**
The spacing unit for all of the subject wells will consist of the 320-acres comprising the S/2 S/2 of Sec 22-T6N R67W and the N/2 N/2 of Sec 27-T6N-R67W. The well spacing unit is depicted on the enclosed spacing unit exhibit.
- 3. Target Formations and Geologic Statement:**
These wells are planned as horizontal wells which will be designed and drilled to test the viability of either the Codell or Niobrara formations. Those wells planned as Codell horizontals are indicated by blue on the spacing unit exhibit. Those wells planned as Niobrara horizontals are indicated in red on the spacing unit exhibit.
- 4. Anticipated Spud Date & Surface Use:**
The anticipated spud date for these wells is November 01, 2013, although it may be later due to rig availability. The surface is currently agriculture zoned land.

Pursuant to COGCC Rule 318A.e.(6), you have thirty (30) days from receipt of this notice to object to this proposal in writing. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 320 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal; your cooperation of a written reply would be greatly appreciated in the form of the enclosed 30-day waiver.

If you should have any questions, please contact the undersigned at 303-216-0703. Thank you for your timely consideration in this matter.

Sincerely,

Clayton L. Doke
Senior Engineer
Peterson Energy, a Division of IPT
Consultants to Tekton Windsor, LLC

30-Day Waiver

For:

Grizzly Petroleum Company
1700 Broadway, Suite 650
Denver, CO 80290,

Should you have no objections to *any* of the wells in this proposal, please indicate so by signing the below section.

I, _____, acting as self or agent of Grizzly Petroleum Company, owner as described in C.R.S. §34-60-103(7) of part of the above described spacing unit, with full power to execute the following, do hereby approve of Tekton Windsor's proposal for two (2) horizontal wells on the above described lands and do hereby waive COGCC Rule 318A.e.(6) 30-day written objection requirement and grant that the proposed spacing unit may be established.

Signed _____ this ____ day of _____, 2013

Should you have objections to certain wells, but no objection to others, please indicate so by signing the below section and checking the box in front of the well names to which you *do not* object. Please note that an unchecked box does not constitute an objection per the COGCC rules.

I, _____, acting as self or agent of Grizzly Petroleum Company, owner as described in C.R.S. §34-60-103(7) of part of the above described spacing unit, with full power to execute the following, do hereby approve of the below indicated wells as marked, as planned by Tekton Windsor, LLC on the above described lands and do hereby waive COGCC Rule 318A.e.(6) 30-day written objection requirement and grant that the proposed spacing unit may be established.

Signed _____ this ____ day of _____, 2013

Wells to which I log no objection:

- DVE #1
- DVE #2

Please return this page to:

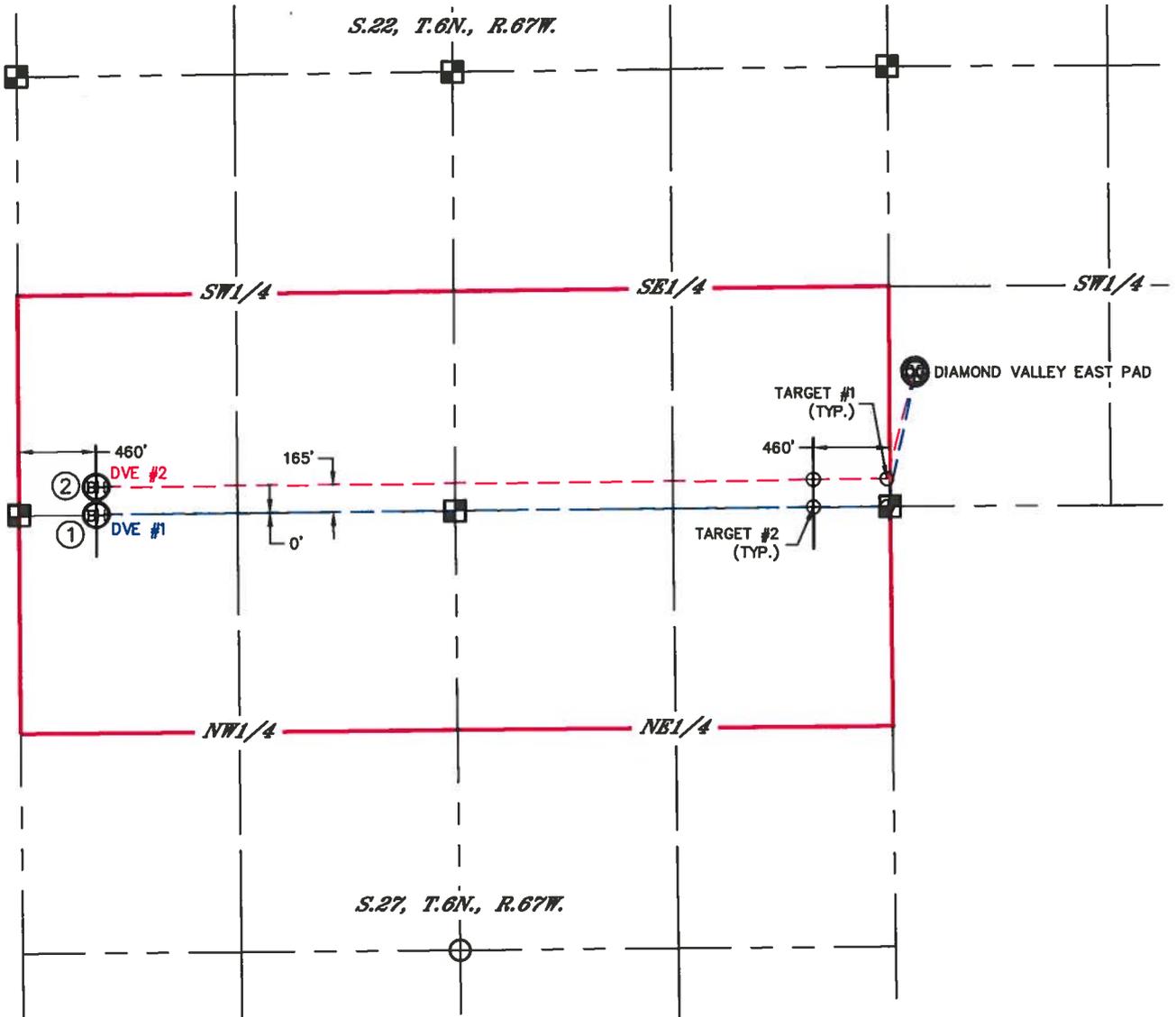
Tekton Windsor, LLC
C/O Peterson Energy, a Division of IPT
Attn: Clayton Doke
405 Urban St, Suite 401
Lakewood CO 80228

SPACING UNIT EXHIBIT

DIAMOND VALLEY EAST PAD

THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY

SECTION: 22 & 27
TOWNSHIP: 6N
RANGE: 67W

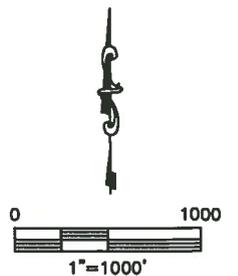


①

DIAMOND VALLEY EAST 1
-BOTTOM HOLE S22-
0' FSL, 460' FWL
-SURFACE HOLE S23-
800' FSL, 155' FWL

②

DIAMOND VALLEY EAST 2
-BOTTOM HOLE S22-
165' FSL, 460' FWL
-SURFACE HOLE S23-
816' FSL, 155' FWL



DATE: 9/18/2013
PROJECT#: 2013126

Takton Windsor, LLC Diamond Valley East Site Proposed Horizontal Wells
 Spacing Unit: S/2 S/2 of Sec. 22 & N/2 N/2 of Sec. 27 T6N-R67W

Well Name	Well Number	Surface Location			Formation Penetration Point			Bottomhole Location			Target Formation
		Footages	SEC, TWN, RNG	Footages	SEC, TWN, RNG	Footages	SEC, TWN, RNG				
DVE	1	800 FSL	155 FWL	23, 6N, 67W	0 FSL	460 FEL	22, 6N, 67W	0 FSL	460 FWL	22, 6N, 67W	Codell
DVE	2	816 FSL	155 FWL	23, 6N, 67W	165 FSL	460 FEL	22, 6N, 67W	165 FSL	460 FWL	22, 6N, 67W	Niobrara



September 26, 2013

VIA CERTIFIED MAIL: 7013 0600 0001 9292 7632

Great Western Operating Company, LLC
1700 Broadway, Suite 650
Denver, CO 80290

RE: Notice of Intent to Propose Rule 318A.a.(4)D Horizontal Wells:

DVE #1 Well: 800' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado

DVE #2 Well: 816' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado

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Tekton Windsor, LLC (TW), intends to propose, drill and operate the above referenced east-west trending horizontal wells pursuant to Rule 318A.a.(4)D of the Colorado Oil and Gas Conservation Commission (COGCC). TW will propose the wells as follows:

1. Surface and Bottomhole Locations:

Please find enclosed a summary of surface hole, bottom hole, and formation penetration points by well.

2. Wellbore Spacing Unit:

The spacing unit for all of the subject wells will consist of the 320-acres comprising the S/2 S/2 of Sec 22-T6N R67W and the N/2 N/2 of Sec 27-T6N-R67W. The well spacing unit is depicted on the enclosed spacing unit exhibit.

3. Target Formations and Geologic Statement:

These wells are planned as horizontal wells which will be designed and drilled to test the viability of either the Codell or Niobrara formations. Those wells planned as Codell horizontals are indicated by blue on the spacing unit exhibit. Those wells planned as Niobrara horizontals are indicated in red on the spacing unit exhibit.

4. Anticipated Spud Date & Surface Use:

The anticipated spud date for these wells is November 01, 2013, although it may be later due to rig availability. The surface is currently agriculture zoned land.

Pursuant to COGCC Rule 318A.e.(6), you have thirty (30) days from receipt of this notice to object to this proposal in writing. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 320 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal; your cooperation of a written reply would be greatly appreciated in the form of the enclosed 30-day waiver.

If you should have any questions, please contact the undersigned at 303-216-0703. Thank you for your timely consideration in this matter.

Sincerely,

Clayton L. Doke
Senior Engineer
Peterson Energy, a Division of IPT
Consultants to Tekton Windsor, LLC

30-Day Waiver

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1700 Broadway, Suite 650
Denver, CO 80290,

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I, _____, acting as self or agent of Great Western Operating Company, LLC, owner as described in C.R.S. §34-60-103(7) of part of the above described spacing unit, with full power to execute the following, do hereby approve of Tekton Windsor's proposal for two (2) horizontal wells on the above described lands and do hereby waive COGCC Rule 318A.e.(6) 30-day written objection requirement and grant that the proposed spacing unit may be established.

Signed _____ this ____ day of _____, 2013

Should you have objections to certain wells, but no objection to others, please indicate so by signing the below section and checking the box in front of the well names to which you *do not* object. Please note that an unchecked box does not constitute an objection per the COGCC rules.

I, _____, acting as self or agent of Great Western Operating Company, LLC, owner as described in C.R.S. §34-60-103(7) of part of the above described spacing unit, with full power to execute the following, do hereby approve of the below indicated wells as marked, as planned by Tekton Windsor, LLC on the above described lands and do hereby waive COGCC Rule 318A.e.(6) 30-day written objection requirement and grant that the proposed spacing unit may be established.

Signed _____ this ____ day of _____, 2013

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DVE #1

DVE #2

Please return this page to:

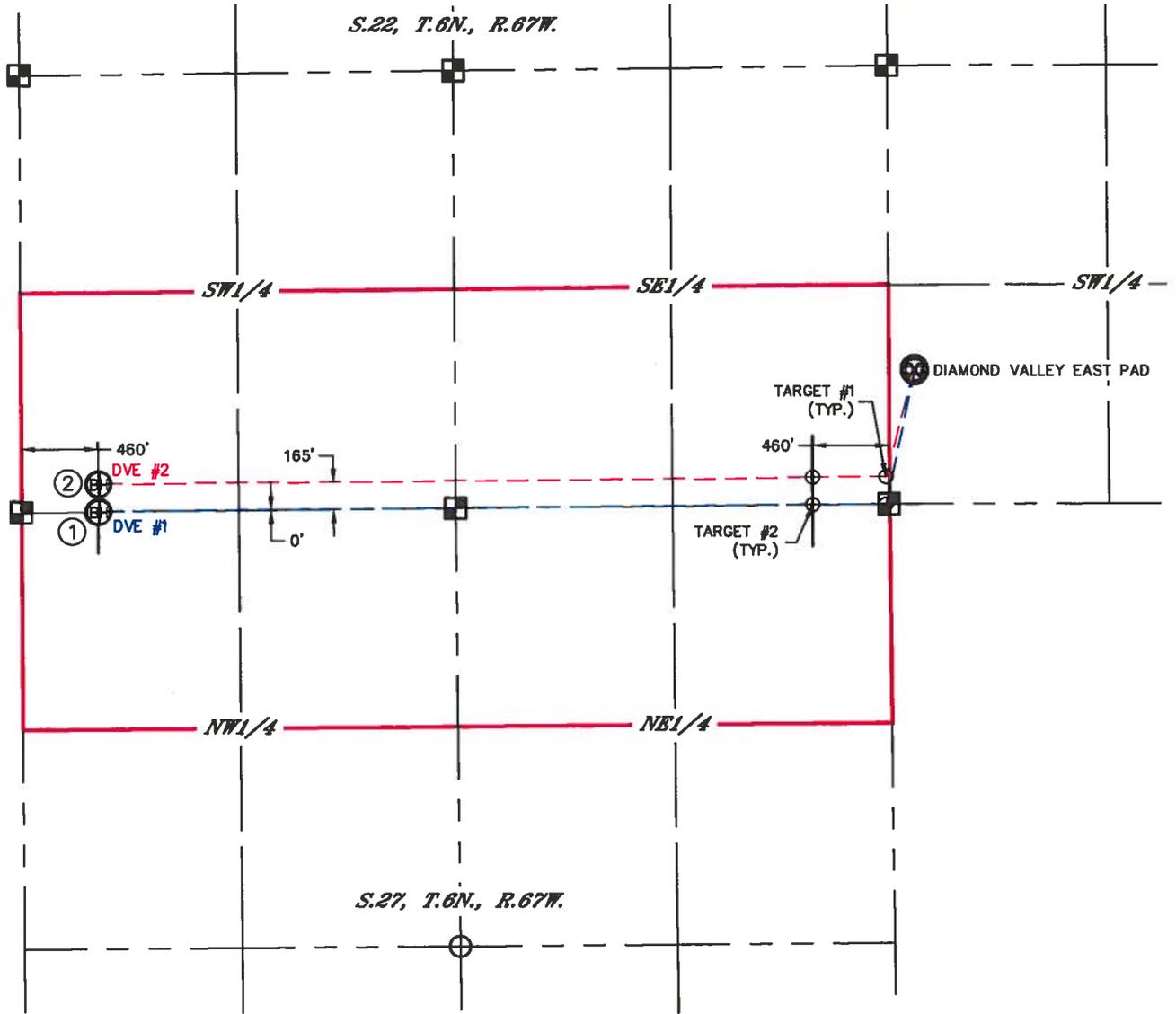
Tekton Windsor, LLC
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Attn: Clayton Doke
405 Urban St, Suite 401
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SPACING UNIT EXHIBIT

DIAMOND VALLEY EAST PAD

THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY

SECTION: 22 & 27
TOWNSHIP: 6N
RANGE: 67W

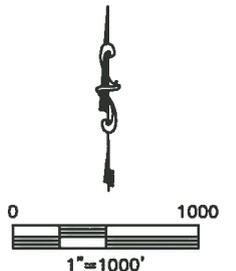


①

DIAMOND VALLEY EAST 1
-BOTTOM HOLE S22-
0' FSL, 460' FWL
-SURFACE HOLE S23-
800' FSL, 155' FWL

②

DIAMOND VALLEY EAST 2
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816' FSL, 155' FWL



DATE: 9/18/2013
PROJECT#: 2013126

Takton Windsor, LLC Diamond Valley East Site Proposed Horizontal Wells
 Spacing Unit: S/2 S/2 of Sec. 22 & N/2 N/2 of Sec. 27 T6N-R67W

Well Name	Well Number	Surface Location			Formation Penetration Point			Bottomhole Location			Target Formation
		Footages	SEC, TWN, RNG	Footages	SEC, TWN, RNG	Footages	SEC, TWN, RNG				
DVE	1	800 FSL	23, 6N, 67W	0 FSL	22, 6N, 67W	0 FSL	22, 6N, 67W	460 FWL	22, 6N, 67W	Codeil	
DVE	2	816 FSL	23, 6N, 67W	165 FSL	22, 6N, 67W	165 FSL	22, 6N, 67W	460 FWL	22, 6N, 67W	Niobrara	



September 26, 2013

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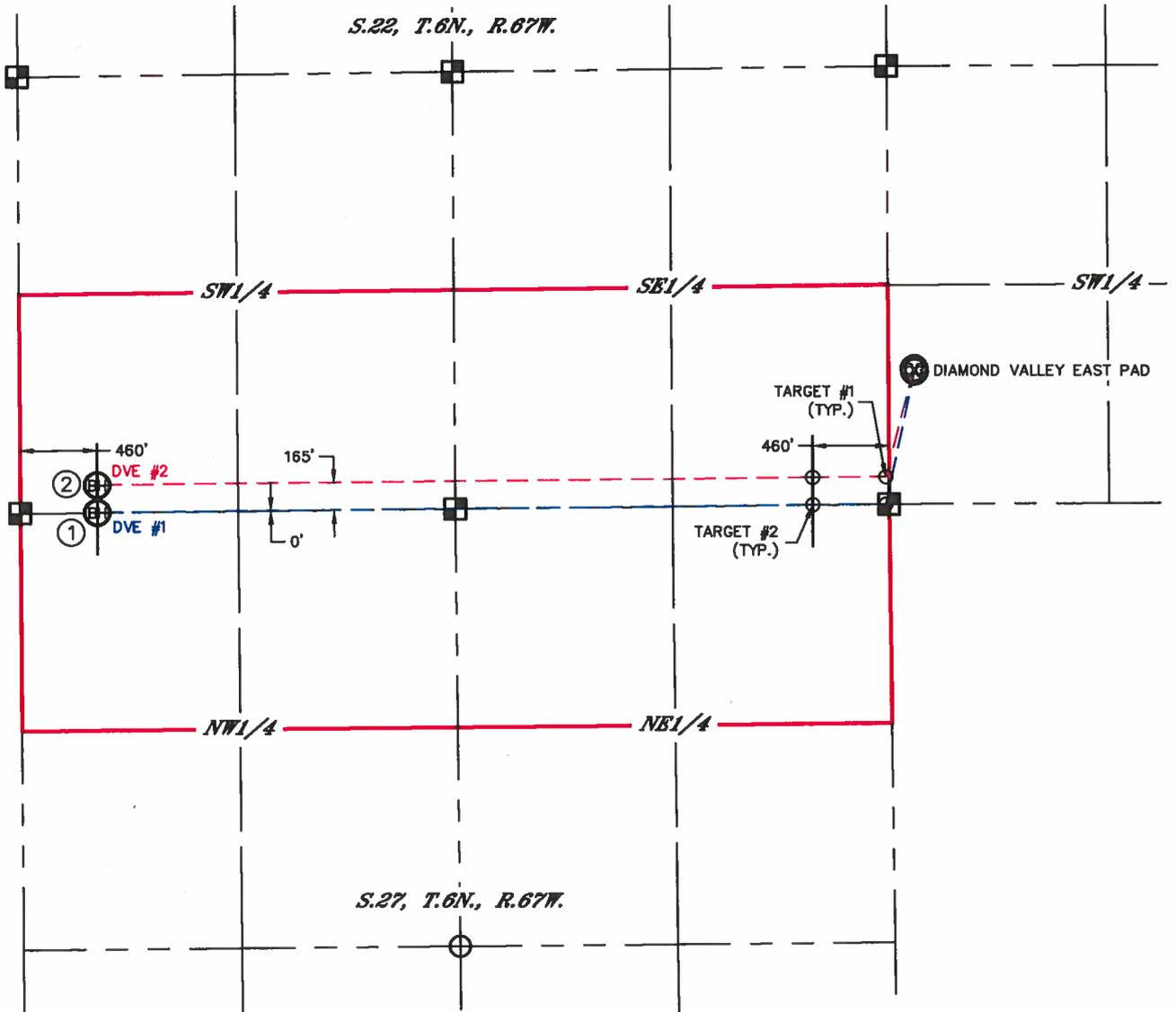
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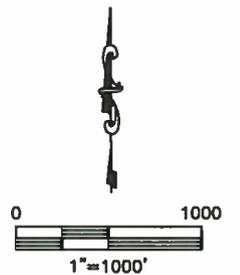


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PROJECT#: 2013126

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Spacing Unit: S/2 S/2 of Sec. 22 & N/2 N/2 of Sec. 27 T6N-R67W

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DVE	2	816 FSL	23, 6N, 67W	165 FSL	22, 6N, 67W	165 FSL	22, 6N, 67W	460 FWL	22, 6N, 67W	Niobrara	



September 26, 2013

VIA CERTIFIED MAIL: 7013 0600 0001 9292 7656

Great Western Operating Company, LLC
1801 Broadway, Suite 500
Denver, CO 80202

RE: Notice of Intent to Propose Rule 318A.a.(4)D Horizontal Wells:
DVE #1 Well: 800' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado
DVE #2 Well: 816' FSL 155' FWL Sec. 23-T6N-R67W, Weld County, Colorado

Dear Working Interest Owner,

Tekton Windsor, LLC (TW), intends to propose, drill and operate the above referenced east-west trending horizontal wells pursuant to Rule 318A.a.(4)D of the Colorado Oil and Gas Conservation Commission (COGCC). TW will propose the wells as follows:

- 1. Surface and Bottomhole Locations:**
Please find enclosed a summary of surface hole, bottom hole, and formation penetration points by well.
- 2. Wellbore Spacing Unit:**
The spacing unit for all of the subject wells will consist of the 320-acres comprising the S/2 S/2 of Sec 22-T6N R67W and the N/2 N/2 of Sec 27-T6N-R67W. The well spacing unit is depicted on the enclosed spacing unit exhibit.
- 3. Target Formations and Geologic Statement:**
These wells are planned as horizontal wells which will be designed and drilled to test the viability of either the Codell or Niobrara formations. Those wells planned as Codell horizontals are indicated by blue on the spacing unit exhibit. Those wells planned as Niobrara horizontals are indicated in red on the spacing unit exhibit.
- 4. Anticipated Spud Date & Surface Use:**
The anticipated spud date for these wells is November 01, 2013, although it may be later due to rig availability. The surface is currently agriculture zoned land.

Pursuant to COGCC Rule 318A.e.(6), you have thirty (30) days from receipt of this notice to object to this proposal in writing. In the event you do not respond to this notice or enter an objection within the established time period, the proposed 320 acre spacing unit set forth herein shall be established. However, should you have no objection to this proposal; your cooperation of a written reply would be greatly appreciated in the form of the enclosed 30-day waiver.

If you should have any questions, please contact the undersigned at 303-216-0703. Thank you for your timely consideration in this matter.

Sincerely,

Clayton L. Doke
Senior Engineer
Peterson Energy, a Division of IPT
Consultants to Tekton Windsor, LLC

30-Day Waiver

COGCC Rule 318A.e.(6)B

For:

Great Western Operating Company, LLC
1801 Broadway, Suite 500
Denver, CO 80202,

Should you have no objections to *any* of the wells in this proposal, please indicate so by signing the below section.

I, _____, acting as self or agent of Great Western Operating Company, LLC, owner as described in C.R.S. §34-60-103(7) of part of the above described spacing unit, with full power to execute the following, do hereby approve of Tekton Windsor's proposal for two (2) horizontal wells on the above described lands and do hereby waive COGCC Rule 318A.e.(6) 30-day written objection requirement and grant that the proposed spacing unit may be established.

Signed _____ this ____ day of _____, 2013

Should you have objections to certain wells, but no objection to others, please indicate so by signing the below section and checking the box in front of the well names to which you *do not* object. Please note that an unchecked box does not constitute an objection per the COGCC rules.

I, _____, acting as self or agent of Great Western Operating Company, LLC, owner as described in C.R.S. §34-60-103(7) of part of the above described spacing unit, with full power to execute the following, do hereby approve of the below indicated wells as marked, as planned by Tekton Windsor, LLC on the above described lands and do hereby waive COGCC Rule 318A.e.(6) 30-day written objection requirement and grant that the proposed spacing unit may be established.

Signed _____ this ____ day of _____, 2013

Wells to which I log no objection:

- DVE #1
- DVE #2

Please return this page to:

Tekton Windsor, LLC
C/O Peterson Energy, a Division of IPT
Attn: Clayton Doke
405 Urban St, Suite 401
Lakewood CO 80228

Tekton Windsor, LLC Diamond Valley East Site Proposed Horizontal Wells
 Spacing Unit: S/2 S/2 of Sec. 22 & N/2 N/2 of Sec. 27 T6N-R67W

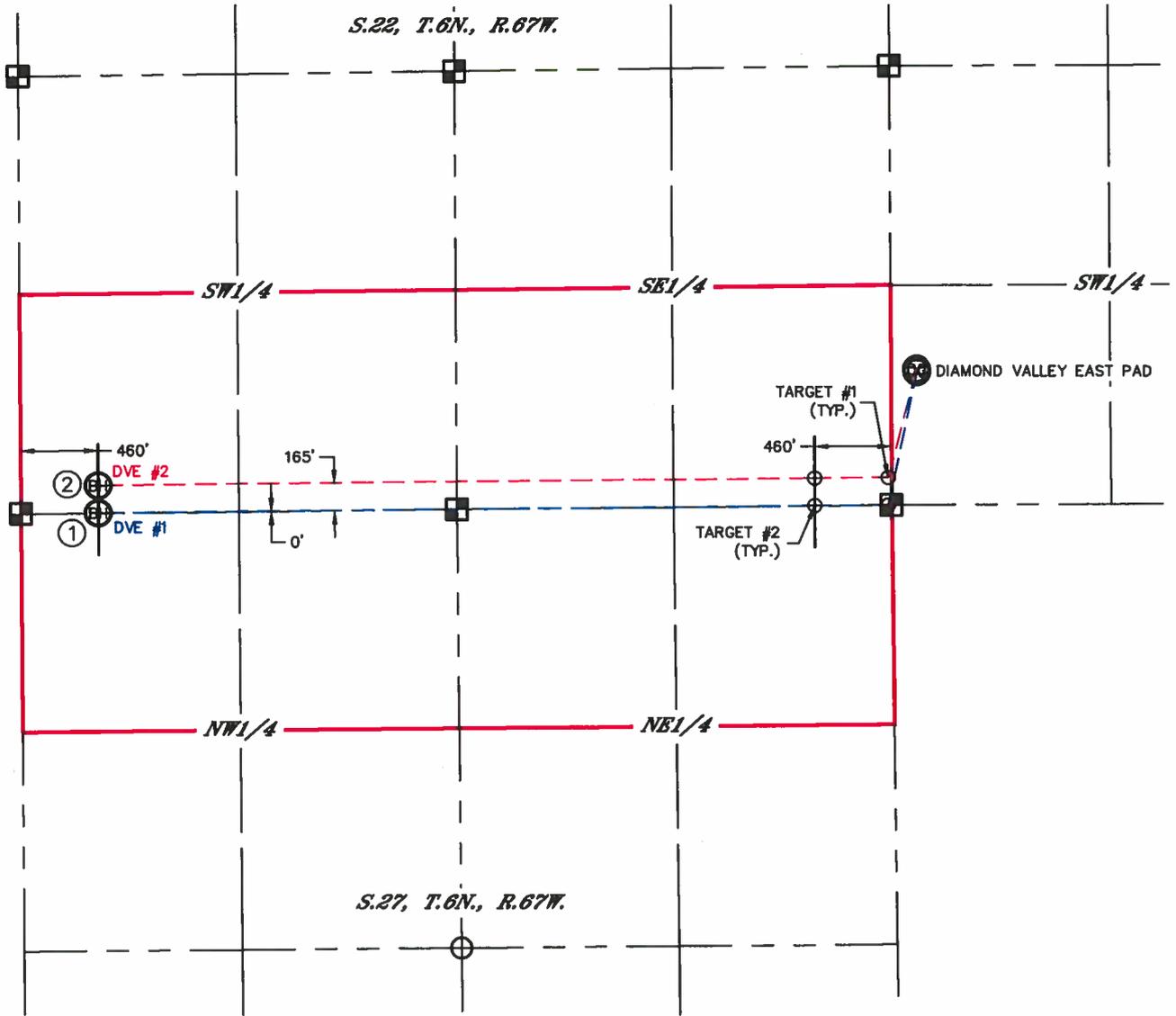
Well Name	Well Number	Surface Location			Formation Penetration Point			Bottomhole Location			Target Formation
		Footages	SEC, TWN, RNG	Footages	SEC, TWN, RNG	Footages	SEC, TWN, RNG				
DVE	1	800 FSL	155 FWL	0 FSL	460 FEL	22, 6N, 67W	0 FSL	460 FWL	22, 6N, 67W	Codell	
DVE	2	816 FSL	155 FWL	165 FSL	460 FEL	22, 6N, 67W	165 FSL	460 FWL	22, 6N, 67W	Mobrara	

SPACING UNIT EXHIBIT

DIAMOND VALLEY EAST PAD

THIS MAP DOES NOT REPRESENT A BOUNDARY SURVEY

SECTION: 22 & 27
TOWNSHIP: 6N
RANGE: 67W

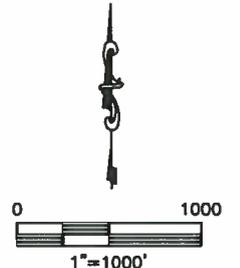


①

DIAMOND VALLEY EAST 1
-BOTTOM HOLE S22-
0' FSL, 460' FWL
-SURFACE HOLE S23-
800' FSL, 155' FWL

②

DIAMOND VALLEY EAST 2
-BOTTOM HOLE S22-
165' FSL, 460' FWL
-SURFACE HOLE S23-
816' FSL, 155' FWL



DATE: 9/18/2013
PROJECT#: 2013126