

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400493823

Date Received:

10/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491
City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger
Phone: (970) 882-2464
Fax: (970) 88-5221

5. API Number 05-083-06687-02
6. County: MONTEZUMA
7. Well Name: GOODMAN POINT (GP)
Well Number: 21
8. Location: QtrQtr: LOT 3 Section: 34 Township: 37N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB

Treatment Date: 07/16/2012 End Date: 07/16/2012 Date of First Production this formation:

Perforations Top: 8374 Bottom: 8531 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

spot acid 11 bbls and then proceeded to plugback and drill horizontal

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 11 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: no tests at this time on st -02 directional pilot: spot acid 11 bbls and then proceeded to plugback and drill horizontal when there was no flow back

Date formation Abandoned: 11/12/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

submitting cement reports for the plugback that occurred to drill this horizontal when they came back to drill it.

2 wbd's submitted:

one for this report for when they left it for a time OH; the 2nd is to show dates of KOP cement reported / submitted as attachment for KOP to drill horizontal. Cement not squeezed - see 2nd wbd indicating so with horizontal wbd.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul E. Belanger

Title: Regulatory Contractor

Date: 10/11/2013

Email: Paul_Belanger@KinderMorgan.com

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Attachment Check List

Att Doc Num **Name**

400493823	FORM 5A SUBMITTED
400493832	WELLBORE DIAGRAM
400493848	CEMENT JOB SUMMARY
400493858	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group **Comment**

Comment Date

Permit	This wellbore is the continuation of the (00) pilot which had a fish in the hole. The (01) remained as the horizontal lateral.	11/4/2013 6:54:36 AM
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Total: 1 comment(s)