



BISON

Bison Oil Well Cementing Inc.
1547 Gaylord Street
Denver, CO 80206
303-296-3010

Invoice

Date	Invoice #
7/5/2013	11976

Bill To
Noble Energy Inc. Attn: Accounting 1625 Broadway Ste 2000 Denver, CO 80202

Location	Well Name & No.	Terms	Job Type		
Weld CO	Trebor B11-67-IIN	Net 30	Surface Pipe		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1			
Discount 15%	Discount 15%				
MILEAGE	Mileage charge	360			
Discount 15%	Discount 15%				
Data Acquisition ...	Data Acquisition Charge	1			
Discount 15%	Discount 15%				
HOURS	Wait Time	2			
Service Charge	Casing Test	1			
	Subtotal of Services				
BFN III Summer ...	BFN III Blend	364	Sack		
Discount 15%	Discount 15%				
KCL Mud Flush	(BHS 117)	4	qt		
Discount 15%	Discount 15%				
Dye - 4880	Dye (Hot Pink 4880)	10	oz		
Discount 15%	Discount 15%				
	Subtotal of Materials				

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
P.O. Box 29671
Thornton, CO 80229

Subtotal

Sales Tax (2.5%)

Total

Balance Due

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11976
58 1/2 - 57 1/2
R.K.

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
7-5-13	Trebor B 11-67-14W	11	5N	64W	well
BILL TO	CONSULTANT				
Noble	martin				
OWNER	RIG NAME & NUMBER				
	H+P 315				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
			3103 + 3210		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	830Am		730Am		
STATE, ZIP	TIME LEFT LOCATION				
WELL DATA		230PM Cement Makeup			
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	BFN 3 3% BCC-1 .25lbs FFLA-1	
13 3/4			Cement - Specs	lbs	Yield
				15.2	1.27
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Annulus Factor	Capacity Factor	
631			.5258	.0773	
CASING SIZE	TUBING WEIGHT	OPEN HOLE			
9 5/8					
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
625			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
36					
CASING CONDITION	Good		% Excess		
			30		
Max Rate			BBL to Pit		
Max Pressure			7		

DESCRIPTION OF JOB EVENTS

safty meeting Rig up PSI test Per 10 man pump 45 bbls
spacer die in 2nd 10 mix + Pump 864 sks at 30% excess
(w) 1.27 yield 5.89 H2O Release Plug Disp 45 bbls H2O
Bump Plug @ 150 PSI over 1 ft Press clean up Rig down

X Mg/Mr
Authorization To Proceed

WSS
Title

X 7-5-13
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.