

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 20275

Contact Name: JIM WIEGER

Name of Operator: CORAL PRODUCTION CORP

Phone: (303) 623-3573

Address: 1600 STOUT ST STE 1500

Fax: (303) 623-2870

City: DENVER State: CO Zip: 80202

Email: jimwieger@qwestoffice.net

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-121-05453-00

Well Name: CHRISTIANSON

Well Number: 1

Location: QtrQtr: NWNW Section: 27 Township: 3S Range: 50W Meridian: 6

County: WASHINGTON

Federal, Indian or State Lease Number:

Field Name: POD

Field Number: 69700

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.769970

Longitude: -102.969950

GPS Data:

Date of Measurement: 05/23/2012

PDOP Reading: 2.1

GPS Instrument Operator's Name: Duane Russell

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
NIOBRARA	NBRR	2848	2850	10/17/2013	RETAINER/SQUEEZED	2850
J SAND	JSND	3876	3881	10/10/2013	B PLUG CEMENT TOP	3850

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	320	235	320	0	VISU
S.C. 1.1	7+7/8	5+1/2	14 & 15.5	4,110	125	4,110	3,500	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3850 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2850 ft. to 2750 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 1132 ft. to 420 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2850 ft. with 40 sacks. Leave at least 100 ft. in casing 2850 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 395 ft. to 210 ft. Plug Tagged: ☒

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1132 ft. of 5+1/2 inch casing

Plugging Date: 10/18/2013

*Wireline Contractor: J-W Wireline

*Cementing Contractor: Yetter Well Service

Type of Cement and Additives Used: Type I/II; 2% chlorides

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: James Wieger

Title: Geologist

Date: _____

Email: jimwieger@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num

Name

400504275	CEMENT JOB SUMMARY
400504276	CEMENT JOB SUMMARY
400504278	CEMENT JOB SUMMARY
400504283	CEMENT JOB SUMMARY
400504298	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)