

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
10/17/2013

Document Number:
663401284

Overall Inspection:

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|-------------------------|--------------------|--------------------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | <input type="checkbox"/> |
| | <u>214498</u> | <u>325293</u> | <u>LABOWSKIE, STEVE</u> | 2A Doc Num: | |

Violation

Operator Information:

OGCC Operator Number: _____

Name of Operator: WILLIFORD RESOURCES, L.L.C.

Address: 6506 S LEWIS AVE STE 102

City: TULSA State: OK Zip: 74136

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|----------------|------------------------------|-------------------|
| Stevens, Glenn | | glennstevens@centurylink.net | |
| LEONARD, MIKE | | mike.leonard@state.co.us | |
| Callahan, Linda | (918) 712-8828 | lcallahan3@swbell.net | e-mail receipient |
| SPRAY, KAREN | | karen.spray@state.co.us | |

Compliance Summary:

QtrQtr: NENW Sec: 7 Twp: 33N Range: 11W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 05/30/2013 | 669400712 | PR | PR | V | F | | Y |
| 05/07/2013 | 669400644 | PR | PR | V | I | | Y |
| 07/08/1997 | 500147436 | ID | SI | | | P | N |
| 08/26/1996 | 500147435 | ID | SI | | | P | N |
| 10/18/1995 | 500147434 | ID | TA | | | | Y |

Inspector Comment:

Tank removed, spilled crude cleaned up, wellsign fixed, anchors marked. Legacy issue open drilling pit has not been adressed. Debris still on interim area and in open pit (see attached photos). Drill cuttings exposed at surface. An NOAV is being prepared in order to resolve open pit issue. Completion of corrective actions by 11/11/13 could be considered a mitigating factor.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|--|
| 118933 | PIT | | 09/23/1999 | | - | LONG & SCHLUTER 6 | <input type="checkbox"/> |
| 214498 | WELL | PR | 01/01/2011 | OW | 067-06101 | LONG & SCHLUTER 6 | PR <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|---------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| Good Housekeeping: | | | | |
|---------------------------|-----------------------------|--|---------------------------------|------------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| OTHER | Unsatisfactory | landfarming/spreading oily soils across location | landfarm in an approved manner. | 11/11/2013 |
| DEBRIS | Unsatisfactory | thread protectors, tubulars, pallets, electrical on interim or in open drilling pit. | remove all debris | 11/11/2013 |
| OTHER | | Note: stuffing box and motor leaks starting to accumulate beyond acceptable diminimus amounts. | | |

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Venting: | |
|-----------------|---------|
| Yes/No | Comment |
| | |

| Flaring: | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 214498

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214498 Type: WELL API Number: 067-06101 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

- 1003a. Debris removed? Fail CM _____
 CA remove all debris CA Date 11/11/2013
 Waste Material Onsite? Fail CM _____
 CA dispose of cuttings CA Date 11/11/2013
 Unused or unneeded equipment onsite? Fail CM _____
 CA remove tubulars not in use CA Date 11/11/2013
 Pit, cellars, rat holes and other bores closed? Fail CM _____
 CA contact EPS about pit closing CA Date 11/11/2013
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Fail Subsidence over on drill pit? _____

Cuttings management: cutting in and on edge of still open drilling pit.

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Comment:

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|----------------------------------|
| Berms | Pass | Compaction | Pass | | | pit berm functioning as loc berm |

S/U/V: Satisfactory Corrective Date: _____

Comment: watch stuffing box and motor leaks, accumulations notable, becoming excessive.

CA:

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------|---|
| 663401313 | unused tubular on interim | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3216684 |
| 663401314 | debris | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3216685 |
| 663401315 | open pit and cuttings | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3216686 |
| 663401316 | electrical debris | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3216687 |
| 663401317 | stuffing box | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3216688 |