

GENERAL WELL INFORMATION

Well Name	Cecil USX A01-13
Target Formation	Parkman
Location	Sec 1, T6N, R64W
Foreman Area	N6
WI/NRI (%)	100/80
Land Use	Restricted
Net PDP (MBOE)	2.005
Net PDNP (MBOE)	0.000
Current Gas Rate (MCFD)*	0.0
Current Oil Rate (BOPD)*	0.0
Execution Date	October 2013

EXECUTION PROCEDURE

1. MIRU workover rig. Top kill well in 10 bbl increments with clean 2% KCl.
2. ND WH, NU BOP. POOH with all 2 3/8" tbg landed @6684 ft.
3. RIH with bit scraper and 2 3/8" tbg. Tag TD and clean out to 7011 ft if necessary. POOH.
4. RIH with CIBP and set @ 6604 ft. Dump bail 1-2 sks cmt. TOOH.
5. RIH with CIBP and set @3908 ft (100 ft below targeted Parkman interval). Pressure test csg to 3000 psi.
6. Load hole with fluid and swab well down to 1342 ft (1000 psi underbalanced).
7. Perf under balanced from 3651 ft – 3808 ft with 3 1/8" slick gun with 4 spf, 20 gram charges, 0.73" entry holes, 8" penetration, 60 degree phasing.
8. Swab well until oil is seen and flowtest well. Contact Denver Engineering.