NOV.com will guarantee the accuracy of conversions of interpolations provided in an NOV WOS file. Since all interpolations are subject to assumptions and limitations, NOV.com shall under no circumstances be responsible for any damages, losses, or claims arising out of the use of any interpolations provided by NOV.com. With the use of any such interpolations, NOV.com disclaims all warranties and implied warranties related to this service. NOV.com's limitations and obligations shall be governed by NOV.com's Standard Terms and Conditions.

Log Run Summary

Log Run No.	Run	BHA No.	Bit Run	Bit Type	Start Depth (ftMD)	Logged Interval (ftMD)	Bit Depth Interval (ftMD)	Start	End	Date / Time Drilling	Date / Time Logging
1	1	3	3.78	PDC	3,750	Steerable 7356.0	8144.0	07:15	07:50	26/Aug/2015	26/Aug/2015
2	1	3	3.78	PDC	3,750	Steerable 8144.0	8710.0	07:50	09:00	26/Aug/2015	26/Aug/2015

Time

Log Run No.	Active Depth	Active Depth	Active Depth	Active Depth	Active Depth	Active Depth
	Metric	Metric	Metric	Metric	Metric	Metric
Ground Temp	26/Aug/15	Hotline Services	26/Aug/15	26/Aug/15	Inverted Skeleton	26/Aug/15
Station Loaded	26/Aug/15	26/Aug/15				

Bit Properties Record

Log Run No.	Date / Time	Measured Depth	Bit Type	Bit Size	Density (Inside)	Density (Outside)	pH	Fluid Loss	Pf / Mf	Source	Total Chlorides	Kcl
		ftMD			[sg]	[sg]		[ml]	[ml]		[ppm]	[%]
1	26/Aug/2015 09:00:00	3	6353.2	Rotor Based	9.8	10	9.2	5.4	0.1 / 0.4	Active Mud Pit	350	3.0
2	26/Aug/2015 09:00:00	3	6353.2	Rotor Based	9.8	10	9.2	5.4	0.1 / 0.4	Active Mud Pit	350	3.0
3	26/Aug/2015 21:00:00	3	6353.2	Rotor Based	9.8	11	9.2	5.2	0.1 / 0.4	Active Mud Pit	350	3.0
4	26/Aug/2015 21:00:00	3	6353.2	Rotor Based	9.8	11	9.2	5.2	0.1 / 0.4	Active Mud Pit	350	3.0
5	27/Aug/2015 11:00:00	3	8053.2	Rotor Based	9.8	11	9.2	5.2	0.1 / 0.4	Active Mud Pit	350	3.0
6	27/Aug/2015 11:00:00	3	8053.2	Rotor Based	9.8	11	9.2	5.2	0.1 / 0.4	Active Mud Pit	350	3.0
7	28/Aug/2015 01:00:00	3	8053.2	Rotor Based	9.8	11	9.2	5.2	0.1 / 0.4	Active Mud Pit	350	3.0
8	28/Aug/2015 01:00:00	3	8053.2	Rotor Based	9.8	11	9.2	5.2	0.1 / 0.4	Active Mud Pit	350	3.0
9	28/Aug/2015 15:29:00	3	7,053.2	Rotor Based	9.8	11	9.2	5.2	0.1 / 0.4	Active Mud Pit	350	3.0

Bit Assembly Record

Log Run No.	Date / Time	Measured Depth	Surface Temp	Rev	Rotor	WOB	Inserts (BHST)	Inserts (BHST)	Inserts (BHST)
		Run No.	Depth						
			[deg F]	[rpm/vol]	[rpm/vol]	[rpm/vol]	[deg F]	[deg F]	[deg F]
1	26/Aug/2015 15:28	3	6353.2	75	130	n/a	n/a	n/a	n/a
2	26/Aug/2015 15:28	3	6353.2	75	144	n/a	n/a	n/a	n/a
3	27/Aug/2015 03:07	3	8053.2	80	138	n/a	n/a	n/a	n/a
4	27/Aug/2015 03:07	3	8053.2	80	144	n/a	n/a	n/a	n/a
5	28/Aug/2015 15:29	3	7,053.2	75	130	n/a	n/a	n/a	n/a
6	28/Aug/2015 15:29	3	7,053.2	75	144	n/a	n/a	n/a	n/a

Materials

Code	Description
GRAV	Gamma Ray Apparent, 12.5 ft, Avg
RDPA	Rate of Penetration, 12.5 ft, Avg
TCDR	Downhole Temperature
WOBA	Weight on Bit, 12.5 ft, Avg

Equipment and Service Sub

Job	Tool	Serial Number	Measurement	Bit	Hole	RPA
		Depth		Offset	Offset	Offset
		[ftMD]		[ft]	[in]	[in]
1	DIR	1720418	Directional	6.00	6.750	1.750
1	SRVD	1232272	Gamma	43.85	6.750	1.750
1	DIR	1720418	Directional	43.85	6.750	1.750
1	SRVD	1232272	Gamma	43.35	6.750	1.750
1	CS	1218582	Stabilizer	72.67	6.063	2.000
1	BCPM	1190444	Telemetry	81.89	6.063	2.000
1	STAB	1190333	Stabilizer	86.74	6.063	2.000
1	DTK	1190194	Directional	54.83	6.063	2.000
1	DTK	1190194	Reactivity	45.84	6.063	2.000
1	DTK	1190194	Gamma	41.47	6.063	2.000
1	DTK	1190194	Pressure	41.35	6.063	2.000
1	CS	1220982	Stabilizer	34.96	6.063	2.000

Service Unit Tool Maintenance

Maintenance	Interval	Description
BCPM	BCPM	Mud pulse telemetry and downhole tool power module
DIR	Directional	Real-time directional survey
DTK	DrillTeQ	Propagation resistivity, acoustic compressional velocity, gamma ray, directional, annular pressure, system memory and VIB
SRVD	Deflection and Gamma	Three-bend gamma ray and deflection module
STAB	Stabilizer	Stabilizer assembly

Directional Surveys: 0 BHA runs; 0 Survey Stations

Comments

1. Rotor Hanging Off BOP, pulled 4.5 ft up to position on Deflection Motors. Rotate between 20% Directional and neutral (zero) at 0.5 ft/hr and 30 rpm to position Deflection Motors. Pump 20 bbl Hi-Vis sweep and circulate 1.5 BU. Pump 20 bbl Hi-Vis sweep and circulate 1.5 BU. Directional Drilling, Sliding 20% Directional, Rotate 80% Neutral, Rotate and slide as needed to hold 20 deg inclination and 180 deg azimuth.

2. Rotor Hanging Off BOP at 7,356ft & 97% Net Formation Sensor (RS), Directional, Gamma Ray Sensor at 8.5 ft from bit and Pressure While Drilling Sensor at 30 ft from bit. Pump 20 bbl Hi-Vis sweep and circulate 1.5 BU. Directional Drilling, Sliding 20% Directional, Rotate 80% Neutral, Rotate and slide as needed to hold 20 deg inclination and 180 deg azimuth.

3. Depth Measurements were obtained from a depth tracking system and supplied or operated by Baker Hughes. Due to the lack of control by Baker Hughes INTEQ personnel over the depth measurements and interpretations and the uncertain quality or quality of these inputs, Baker Hughes only makes any