

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400430456

Date Received:

06/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 4. Contact Name: JONATHAN RUNGE  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (303) 216-0703  
3. Address: 730 17TH ST STE 610 Fax: (303) 216-2139  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-35956-00 6. County: WELD  
7. Well Name: BOOTH Well Number: 31-23  
8. Location: QtrQtr: NENW Section: 23 Township: 7N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/14/2012 End Date: 12/14/2012 Date of First Production this formation: 03/14/2013

Perforations Top: 7729 Bottom: 7743 No. Holes: 56 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: ☐

266,210 gals, plus 4914 gal preflush, 180,280 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6455

Max pressure during treatment (psi): 5901

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.58

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 5164

Fresh water used in treatment (bbl): 6338

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180280

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 03/22/2013 Hours: 24 Bbl oil: 72 Mcf Gas: 38 Bbl H2O: 5

Calculated 24 hour rate: Bbl oil: 72 Mcf Gas: 38 Bbl H2O: 5 GOR: 528

Test Method: FLOWING Casing PSI: 850 Tubing PSI: \_\_\_\_\_ Choke Size: 012/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1154 API Gravity Oil: 44

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date: 6/11/2013

Email jrunge@iptengineers.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400430456	FORM 5A SUBMITTED
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400430470	WELLBORE DIAGRAM
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Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Corrected fluid density to 8.58 #/gal per operator.	7/22/2013 8:16:40 AM
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Permit	Incorrect value for fluid density.	7/12/2013 3:52:44 PM
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Total: 2 comment(s)