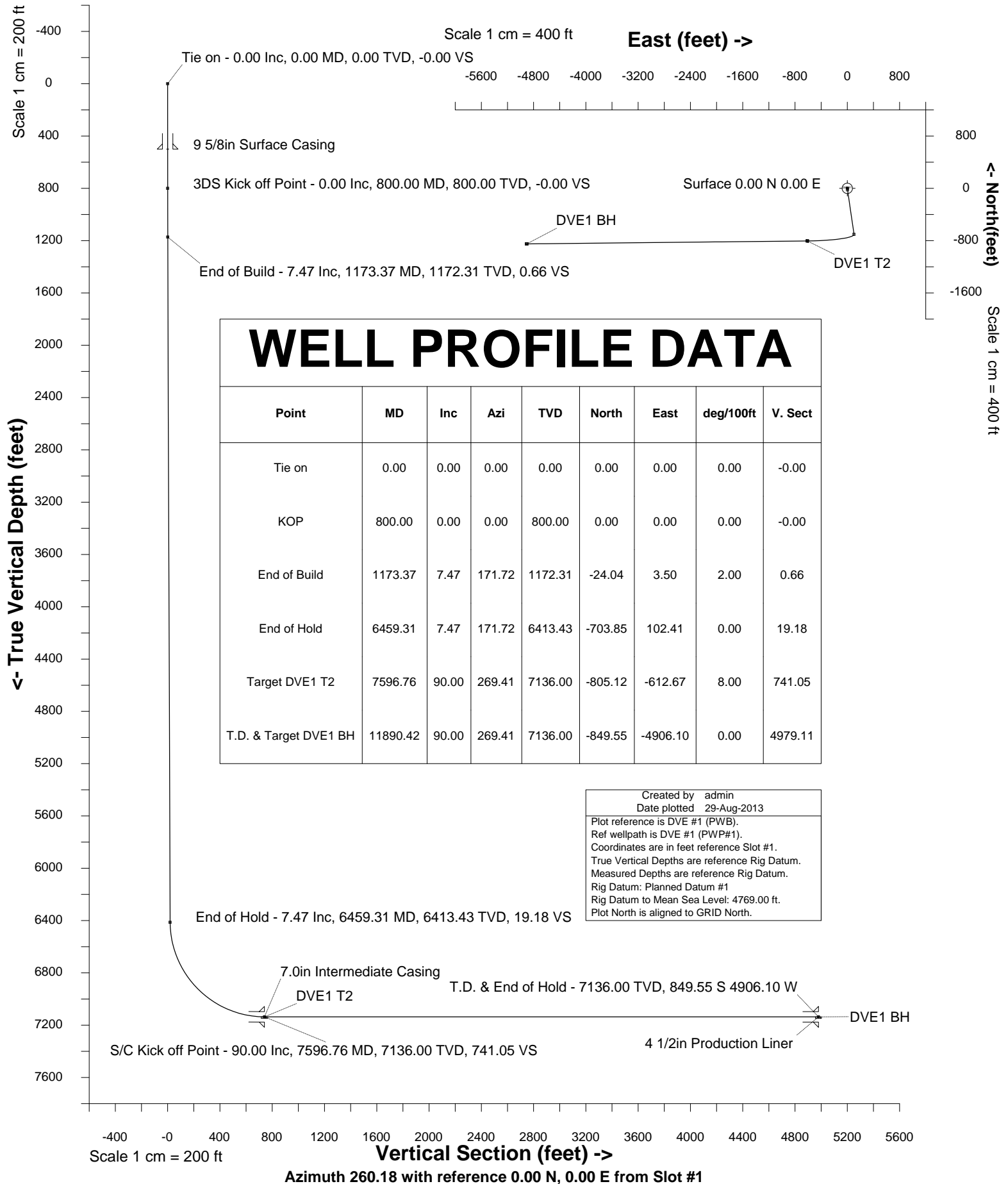


TEKTON WINDSOR, LLC			
Location	Windsor, CO, USA(Imported)	Slot	Slot #1
Field	Windsor Project	Well	DVE #1
Installation	Diamond Valley East	Wellbore	DVE #1 (PWB)

Slot	Slot #1
------	---------

Well DVE #1

Wellbore DVE #1 (PWB)





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #1 (PWB)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #1	1413737.0000	3175339.0000	40.46739935	-104.86980809	0.00N	0.00E	-0.00

Declination			
Date	Source	Time	
28-Aug-2013	IGRF Model [1900.0-2015.0]		15:21

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
Diamond Valley East	1413737.0000	3175339.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413737.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
1173.37	7.47	171.720	1172.31	24.04S	3.50E	2.00	0.66	1413712.96	3175342.50
6459.31	7.47	171.720	6413.43	703.85S	102.41E	==>	19.18	1413033.17	3175441.41
7596.76	90.00	269.410	7136.00	805.12S	612.67W	8.00	741.05	1412931.91	3174726.36
11890.42	90.00	269.410	7136.00	849.55S	4906.10W	==>	4979.11	1412887.48	3170433.09

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413737.00	3175339.00
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413737.00	3175339.00
900.00	2.00	171.720	899.98	1.73S	0.25E	2.00	0.05	1413735.27	3175339.25
1000.00	4.00	171.720	999.84	6.91S	1.00E	2.00	0.19	1413730.09	3175340.00
1100.00	6.00	171.720	1099.45	15.53S	2.26E	2.00	0.42	1413721.47	3175341.26
1173.37	7.47	171.720	1172.31	24.04S	3.50E	2.00	0.66	1413712.96	3175342.50
1200.00	7.47	171.720	1198.72	27.47S	4.00E	==>	0.75	1413709.53	3175343.00
1300.00	7.47	171.720	1297.87	40.33S	5.87E	==>	1.10	1413696.67	3175344.87
1400.00	7.47	171.720	1397.02	53.19S	7.74E	==>	1.45	1413683.81	3175346.74
1500.00	7.47	171.720	1496.17	66.05S	9.61E	==>	1.80	1413670.95	3175348.61
1600.00	7.47	171.720	1595.33	78.91S	11.48E	==>	2.15	1413658.09	3175350.48
1700.00	7.47	171.720	1694.48	91.77S	13.35E	==>	2.50	1413645.23	3175352.35
1800.00	7.47	171.720	1793.63	104.63S	15.22E	==>	2.85	1413632.37	3175354.22
1900.00	7.47	171.720	1892.78	117.49S	17.10E	==>	3.20	1413619.51	3175356.10
2000.00	7.47	171.720	1991.93	130.35S	18.97E	==>	3.55	1413606.65	3175357.97
2100.00	7.47	171.720	2091.09	143.21S	20.84E	==>	3.90	1413593.79	3175359.84
2200.00	7.47	171.720	2190.24	156.08S	22.71E	==>	4.25	1413580.93	3175361.71
2300.00	7.47	171.720	2289.39	168.94S	24.58E	==>	4.60	1413568.07	3175363.58
2400.00	7.47	171.720	2388.54	181.80S	26.45E	==>	4.95	1413555.21	3175365.45
2500.00	7.47	171.720	2487.69	194.66S	28.32E	==>	5.30	1413542.35	3175367.32
2600.00	7.47	171.720	2586.84	207.52S	30.19E	==>	5.66	1413529.49	3175369.19
2700.00	7.47	171.720	2686.00	220.38S	32.07E	==>	6.01	1413516.63	3175371.06
2800.00	7.47	171.720	2785.15	233.24S	33.94E	==>	6.36	1413503.77	3175372.94
2900.00	7.47	171.720	2884.30	246.10S	35.81E	==>	6.71	1413490.91	3175374.81
3000.00	7.47	171.720	2983.45	258.96S	37.68E	==>	7.06	1413478.05	3175376.68
3100.00	7.47	171.720	3082.60	271.82S	39.55E	==>	7.41	1413465.19	3175378.55
3200.00	7.47	171.720	3181.76	284.68S	41.42E	==>	7.76	1413452.33	3175380.42
3300.00	7.47	171.720	3280.91	297.54S	43.29E	==>	8.11	1413439.47	3175382.29
3400.00	7.47	171.720	3380.06	310.40S	45.16E	==>	8.46	1413426.61	3175384.16
3500.00	7.47	171.720	3479.21	323.26S	47.04E	==>	8.81	1413413.75	3175386.03
3600.00	7.47	171.720	3578.36	336.13S	48.91E	==>	9.16	1413400.89	3175387.91

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Vertical Section is from 0.00N 0.00E on azimuth 260.180 degrees
Bottom hole distance is 4979.11 Feet on azimuth 260.18 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #1 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3700.00	7.47	171.720	3677.52	348.99S	50.78E	==>	9.51	1413388.03	3175389.78
3800.00	7.47	171.720	3776.67	361.85S	52.65E	==>	9.86	1413375.17	3175391.65
3900.00	7.47	171.720	3875.82	374.71S	54.52E	==>	10.21	1413362.31	3175393.52
4000.00	7.47	171.720	3974.97	387.57S	56.39E	==>	10.56	1413349.45	3175395.39
4100.00	7.47	171.720	4074.12	400.43S	58.26E	==>	10.91	1413336.59	3175397.26
4200.00	7.47	171.720	4173.28	413.29S	60.14E	==>	11.26	1413323.73	3175399.13
4300.00	7.47	171.720	4272.43	426.15S	62.01E	==>	11.61	1413310.87	3175401.00
4400.00	7.47	171.720	4371.58	439.01S	63.88E	==>	11.96	1413298.01	3175402.88
4500.00	7.47	171.720	4470.73	451.87S	65.75E	==>	12.31	1413285.15	3175404.75
4600.00	7.47	171.720	4569.88	464.73S	67.62E	==>	12.67	1413272.29	3175406.62
4700.00	7.47	171.720	4669.03	477.59S	69.49E	==>	13.02	1413259.43	3175408.49
4800.00	7.47	171.720	4768.19	490.45S	71.36E	==>	13.37	1413246.56	3175410.36
4900.00	7.47	171.720	4867.34	503.31S	73.23E	==>	13.72	1413233.70	3175412.23
5000.00	7.47	171.720	4966.49	516.18S	75.11E	==>	14.07	1413220.84	3175414.10
5100.00	7.47	171.720	5065.64	529.04S	76.98E	==>	14.42	1413207.98	3175415.97
5200.00	7.47	171.720	5164.79	541.90S	78.85E	==>	14.77	1413195.12	3175417.84
5300.00	7.47	171.720	5263.95	554.76S	80.72E	==>	15.12	1413182.26	3175419.72
5400.00	7.47	171.720	5363.10	567.62S	82.59E	==>	15.47	1413169.40	3175421.59
5500.00	7.47	171.720	5462.25	580.48S	84.46E	==>	15.82	1413156.54	3175423.46
5600.00	7.47	171.720	5561.40	593.34S	86.33E	==>	16.17	1413143.68	3175425.33
5700.00	7.47	171.720	5660.55	606.20S	88.20E	==>	16.52	1413130.82	3175427.20
5800.00	7.47	171.720	5759.71	619.06S	90.08E	==>	16.87	1413117.96	3175429.07
5900.00	7.47	171.720	5858.86	631.92S	91.95E	==>	17.22	1413105.10	3175430.94
6000.00	7.47	171.720	5958.01	644.78S	93.82E	==>	17.57	1413092.24	3175432.81
6100.00	7.47	171.720	6057.16	657.64S	95.69E	==>	17.92	1413079.38	3175434.69
6200.00	7.47	171.720	6156.31	670.50S	97.56E	==>	18.27	1413066.52	3175436.56
6300.00	7.47	171.720	6255.47	683.36S	99.43E	==>	18.62	1413053.66	3175438.43
6400.00	7.47	171.720	6354.62	696.23S	101.30E	==>	18.97	1413040.80	3175440.30
6459.31	7.47	171.720	6413.43	703.85S	102.41E	==>	19.18	1413033.17	3175441.41
6500.00	7.74	196.440	6453.77	709.10S	102.02E	8.00	20.47	1413027.93	3175441.02
6600.00	12.63	233.970	6552.26	722.00S	91.26E	8.00	33.27	1413015.02	3175430.25
6700.00	19.65	248.080	6648.30	734.73S	66.78E	8.00	59.56	1413002.30	3175405.77
6800.00	27.21	254.770	6740.00	747.04S	29.05E	8.00	98.83	1412989.99	3175368.05
6900.00	34.95	258.700	6825.59	758.67S	21.18W	8.00	150.32	1412978.36	3175317.82
7000.00	42.78	261.340	6903.39	769.42S	82.94W	8.00	213.01	1412967.61	3175256.06
7100.00	50.65	263.290	6971.90	779.06S	155.04W	8.00	285.69	1412957.97	3175183.97
7200.00	58.55	264.850	7029.78	787.42S	236.05W	8.00	366.94	1412949.61	3175102.95
7300.00	66.47	266.160	7075.90	794.33S	324.42W	8.00	455.20	1412942.70	3175014.59
7400.00	74.39	267.330	7109.37	799.65S	418.42W	8.00	548.72	1412937.38	3174920.60
7500.00	82.32	268.400	7129.53	803.28S	516.21W	8.00	645.70	1412933.75	3174822.81
7596.76	90.00	269.410	7136.00	805.12S	612.67W	8.00	741.05	1412931.91	3174726.36
7600.00	90.00	269.410	7136.00	805.15S	615.91W	==>	744.25	1412931.88	3174723.12
7700.00	90.00	269.410	7136.00	806.19S	715.90W	==>	842.96	1412930.84	3174623.13
7800.00	90.00	269.410	7136.00	807.22S	815.90W	==>	941.66	1412929.81	3174523.14
7900.00	90.00	269.410	7136.00	808.26S	915.89W	==>	1040.37	1412928.78	3174423.14
8000.00	90.00	269.410	7136.00	809.29S	1015.88W	==>	1139.07	1412927.74	3174323.15
8100.00	90.00	269.410	7136.00	810.33S	1115.88W	==>	1237.78	1412926.71	3174223.16
8200.00	90.00	269.410	7136.00	811.36S	1215.87W	==>	1336.48	1412925.67	3174123.17
8300.00	90.00	269.410	7136.00	812.39S	1315.87W	==>	1435.19	1412924.64	3174023.18
8400.00	90.00	269.410	7136.00	813.43S	1415.86W	==>	1533.89	1412923.60	3173923.19
8500.00	90.00	269.410	7136.00	814.46S	1515.86W	==>	1632.60	1412922.57	3173823.20
8600.00	90.00	269.410	7136.00	815.50S	1615.85W	==>	1731.30	1412921.53	3173723.21
8700.00	90.00	269.410	7136.00	816.53S	1715.85W	==>	1830.01	1412920.50	3173623.22
8800.00	90.00	269.410	7136.00	817.57S	1815.84W	==>	1928.71	1412919.46	3173523.23
8900.00	90.00	269.410	7136.00	818.60S	1915.84W	==>	2027.42	1412918.43	3173423.24
9000.00	90.00	269.410	7136.00	819.64S	2015.83W	==>	2126.12	1412917.39	3173323.25
9100.00	90.00	269.410	7136.00	820.67S	2115.83W	==>	2224.83	1412916.36	3173223.25
9200.00	90.00	269.410	7136.00	821.71S	2215.82W	==>	2323.53	1412915.32	3173123.26
9300.00	90.00	269.410	7136.00	822.74S	2315.82W	==>	2422.24	1412914.29	3173023.27
9400.00	90.00	269.410	7136.00	823.78S	2415.81W	==>	2520.94	1412913.25	3172923.28
9500.00	90.00	269.410	7136.00	824.81S	2515.80W	==>	2619.65	1412912.22	3172823.29

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SYSDRILL
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Wellbore: DVE #1 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9600.00	90.00	269.410	7136.00	825.85S	2615.80W	==>	2718.35	1412911.18	3172723.30
9700.00	90.00	269.410	7136.00	826.88S	2715.79W	==>	2817.06	1412910.15	3172623.31
9800.00	90.00	269.410	7136.00	827.92S	2815.79W	==>	2915.76	1412909.11	3172523.32
9900.00	90.00	269.410	7136.00	828.95S	2915.78W	==>	3014.47	1412908.08	3172423.33
10000.00	90.00	269.410	7136.00	829.99S	3015.78W	==>	3113.17	1412907.04	3172323.34
10100.00	90.00	269.410	7136.00	831.02S	3115.77W	==>	3211.88	1412906.01	3172223.35
10200.00	90.00	269.410	7136.00	832.06S	3215.77W	==>	3310.58	1412904.98	3172123.36
10300.00	90.00	269.410	7136.00	833.09S	3315.76W	==>	3409.29	1412903.94	3172023.36
10400.00	90.00	269.410	7136.00	834.13S	3415.76W	==>	3507.99	1412902.91	3171923.37
10500.00	90.00	269.410	7136.00	835.16S	3515.75W	==>	3606.70	1412901.87	3171823.38
10600.00	90.00	269.410	7136.00	836.20S	3615.75W	==>	3705.40	1412900.84	3171723.39
10700.00	90.00	269.410	7136.00	837.23S	3715.74W	==>	3804.10	1412899.80	3171623.40
10800.00	90.00	269.410	7136.00	838.27S	3815.74W	==>	3902.81	1412898.77	3171523.41
10900.00	90.00	269.410	7136.00	839.30S	3915.73W	==>	4001.51	1412897.73	3171423.42
11000.00	90.00	269.410	7136.00	840.34S	4015.72W	==>	4100.22	1412896.70	3171323.43
11100.00	90.00	269.410	7136.00	841.37S	4115.72W	==>	4198.92	1412895.66	3171223.44
11200.00	90.00	269.410	7136.00	842.40S	4215.71W	==>	4297.63	1412894.63	3171123.45
11300.00	90.00	269.410	7136.00	843.44S	4315.71W	==>	4396.33	1412893.59	3171023.46
11400.00	90.00	269.410	7136.00	844.47S	4415.70W	==>	4495.04	1412892.56	3170923.47
11500.00	90.00	269.410	7136.00	845.51S	4515.70W	==>	4593.74	1412891.52	3170823.47
11600.00	90.00	269.410	7136.00	846.54S	4615.69W	==>	4692.45	1412890.49	3170723.48
11700.00	90.00	269.410	7136.00	847.58S	4715.69W	==>	4791.15	1412889.45	3170623.49
11800.00	90.00	269.410	7136.00	848.61S	4815.68W	==>	4889.86	1412888.42	3170523.50
11890.42	90.00	269.410	7136.00	849.55S	4906.10W	==>	4979.11	1412887.48	3170433.09

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INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #1 (PWB)

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
12 1/4	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
8 3/4	500.00	500.00	0.00N	0.00E	7596.00	7136.00	805.11S	611.91W
6 1/8	7596.00	7136.00	805.11S	611.91W	11890.42	7136.00	849.55S	4906.10W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
7.0in Intermediate Casing	0.00	0.00	0.00N	0.00E	7596.00	7136.00	805.11S	611.91W
4 1/2in Production Liner	6459.00	6413.12	703.81S	102.41E	11890.42	7136.00	849.55S	4906.10W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
DVE1 BH	849.55S	4906.10W	7136.00	40.46516187	-104.88746111	1412887.48	3170433.09	8-Mar-2013
DVE1 T2	805.12S	612.67W	7136.00	40.46520139	-104.87203043	1412931.91	3174726.36	8-Mar-2013

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
61339	Planned	11890.42	7136.00	WdW Rate Gyro	Standard	

Notes

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SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DVE #1 (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Proximities beyond 2500.00ft with expansion rate of 0.00ft/1000ft are not reported
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
DVE #1 (PWB)	28-Aug-2013	29-Aug-2013

Well		
Name	Government ID	Last Revised
DVE #1		28-Aug-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #1	1413737.0000	3175339.0000	40.46739935	-104.86980809	0.00N	0.00E

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Diamond Valley East	3175339.0000	1413737.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Windsor Project	3162710.0707	1407271.6545	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #2	DVE #2 (PWB)	Slot #2	Diamond Valley East	15.96	1082.68	1082.68	13.56	1115.49	3.46	11890.42
DVE #3	DVE #3 (PWB)	Slot #3	Diamond Valley East	31.96	820.21	918.64	29.91	918.64	6.13	11890.42
DVE #4	DVE #4 (PWB)	Slot #4	Diamond Valley East	47.97	820.21	820.21	45.99	853.02	7.42	11890.42
DVE #5	DVE #5 (PWB)	Slot #5	Diamond Valley East	64.00	803.81	803.81	62.05	803.81	9.62	11890.42
DVE #6	DVE #6 (PWB)	Slot #6	Diamond Valley East	80.00	800.00	800.00	78.06	800.00	13.01	11890.42
DVE #7	DVE #7 (PWB)	Slot #7	Diamond Valley East	96.00	800.00	800.00	94.06	800.00	14.84	11890.42
DVE #8	DVE #8 (PWB)	Slot #8	Diamond Valley East	112.00	800.00	800.00	110.06	800.00	16.89	11890.42
DVE #9	DVE #9 (PWB)	Slot #9	Diamond Valley East	128.00	800.00	800.00	126.06	800.00	20.55	11890.42
DVE #10	DVE #10 (PWB)	Slot #10	Diamond Valley East	144.01	800.00	800.00	142.06	800.00	22.24	11890.42
DVE #11	DVE #11 (PWB)	Slot #11	Diamond Valley East	160.01	800.00	800.00	158.06	800.00	24.22	11890.42
DVE #12	DVE #12 (PWB)	Slot #12	Diamond Valley East	176.01	800.00	800.00	174.06	800.00	27.89	11890.42
DVE #13	DVE #13 (PWB)	Slot #13	Diamond Valley East	192.01	800.00	800.00	190.06	800.00	91.08	1000.66
Kodak #2	Kodak #2	Slot #2	Kodak	444.07	11890.42	11890.42	420.28	11890.42	18.66	11890.42

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 4769.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 260.180 degrees
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



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Clearance Summary										
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DIAMOND VALLEY SW #1	DIAMOND VALLEY SW #1 REV	Slot #1	Diamond Valley SW	535.61	11890.42	11890.42	477.36	11890.42	9.20	11890.42
Kodak #1	Kodak #1	Slot #1	Kodak	561.32	11890.42	11890.42	533.34	11890.42	20.06	11890.42
Kodak #3	Kodak #3	Slot #3	Kodak	588.58	11890.42	11890.42	560.89	11890.42	21.26	11890.42
Altergott #1	Altergott #1 (AWB)	Altergott #1	DVE Offset	628.62	9129.40	9129.40	601.81	9129.40	23.43	9120.73
W Great Western #27-21	W Great Western #27-21 (AWB)	Great Western #27-21	Great Western 66N67W	632.37	10417.94	10417.94	600.36	10433.07	19.12	10547.90
W Great Western #27-11	W Great Western #27-11 (AWB)	Great Western #27-11	Great Western 66N67W	660.66	11745.41	11745.41	617.08	11761.81	14.88	11843.83
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW #2 REV	Slot #2	Diamond Valley SW	661.26	11890.42	11890.42	600.21	11890.42	10.83	11890.42
Kodak #4	Kodak #4	Slot #4	Kodak	761.77	11890.42	11890.42	721.93	11890.42	19.12	11890.42
Kodak #5	Kodak #5	Slot #5	Kodak	818.46	11890.42	11890.42	772.31	11890.42	17.74	11890.42
DIAMOND VALLEY SW #3	DIAMOND VALLEY SW #3 REV	Slot #3	Diamond Valley SW	851.24	11890.42	11890.42	791.38	11890.42	14.22	11890.42
Kodak #6	Kodak #6	Slot #6	Kodak	1008.55	11890.42	11890.42	962.57	11890.42	21.94	11890.42
DIAMOND VALLEY SW #4	DIAMOND VALLEY SW #4 REV	Slot #4	Diamond Valley SW	1170.79	11890.42	11890.42	1110.45	11890.42	19.40	11890.42
Kodak #7	Kodak #7	Slot #7	Kodak	1287.35	11890.42	11890.42	1238.61	11890.42	26.41	11890.42
DIAMOND VALLEY SW #5	DIAMOND VALLEY SW #5 REV	Slot #5	Diamond Valley SW	1310.90	11784.53	11784.53	1251.54	11860.24	21.69	11890.42
W Great Western #27-52	W Great Western #27-52 (AWB)	Great Western #27-52	Great Western 66N67W	1326.03	11078.92	11078.92	1288.25	11100.00	33.28	11400.00
Kodak #8	Kodak #8	Slot #8	Kodak	1394.64	11890.42	11890.42	1344.02	11890.42	27.55	11890.42
DIAMOND VALLEY SW #6	DIAMOND VALLEY SW #6 REV	Slot #6	Diamond Valley SW	1468.55	11781.06	11781.06	1410.48	11811.02	24.77	11890.42
Kodak #9	Kodak #9	Slot #9	Kodak	1581.63	11890.42	11890.42	1531.46	11890.42	31.53	11890.42
DIAMOND VALLEY SW #7	DIAMOND VALLEY SW #7 REV	Slot #7	Diamond Valley SW	1814.96	11763.04	11763.04	1756.22	11860.24	30.23	11890.42
Kodak #10	Kodak #10	Slot #10	Kodak	1881.99	11890.42	11890.42	1831.06	11890.42	36.95	11890.42
DIAMOND VALLEY SW #8	DIAMOND VALLEY SW #8 REV	Slot #8	Diamond Valley SW	1942.52	11564.96	11564.96	1887.68	11600.00	33.03	11890.42
W Great Western #27-12	W Great Western #27-12 (AWB)	Great Western #27-12	Great Western 66N67W	1983.74	11734.63	11734.63	1940.21	11761.81	44.07	11890.42
Kodak #11	Kodak #11	Slot #11	Kodak	2000.96	11890.42	11890.42	1949.26	11890.42	38.71	11890.42
DIAMOND VALLEY SW #9	DIAMOND VALLEY SW #9 REV	Slot #9	Diamond Valley SW	2128.87	11614.17	11614.17	2073.35	11663.39	35.90	11890.42

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Kodak #12	Kodak #12	Slot #12	Kodak	2185.13	11890.42	11890.42	2133.72	11890.42	42.51	11890.42
W Great Western #27-22	W Great Western #27-22 (AWB)	Great Western #27-22	Great Western 66N67W	2330.68	10231.23	10231.23	2300.25	10252.62	65.45	11154.86
Kodak #13	Kodak #13	Slot #13	Kodak	2485.89	11890.42	11890.42	2434.23	11890.42	48.12	11890.42