

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400328731

Date Received:

09/27/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100122

4. Contact Name: Mike Cleary

2. Name of Operator: GUNNISON ENERGY CORPORATION

Phone: (303) 296-4222

3. Address: 1801 BROADWAY #1200

Fax: (303) 296-4555

City: DENVER State: CO Zip: 80202

5. API Number 05-051-06104-00

6. County: GUNNISON

7. Well Name: DGU Hotchkiss Federal 1289

Well Number: 18-H2

8. Location: QtrQtr: SW NE Section: 18 Township: 12S Range: 89W Meridian: 6

Footage at surface: Distance: 1488 feet Direction: FNL Distance: 2739 feet Direction: FWL

As Drilled Latitude: 39.017463 As Drilled Longitude: -107.377599

GPS Data:

Date of Measurement: 09/27/2012 PDOP Reading: 1.3 GPS Instrument Operator's Name: Brian Baker-UELS

** If directional footage at Top of Prod. Zone Dist.: 2028 feet. Direction: FNL Dist.: 3155 feet. Direction: FWL

Sec: 18 Twp: 12S Rng: 89W

** If directional footage at Bottom Hole Dist.: 217 feet. Direction: FSL Dist.: 1982 feet. Direction: FWL

Sec: 17 Twp: 12S Rng: 89W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC65106

12. Spud Date: (when the 1st bit hit the dirt) 07/20/2012 13. Date TD: 08/17/2012 14. Date Casing Set or D&A: 08/21/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12768 TVD** 7204 17 Plug Back Total Depth MD 12764 TVD** 7204

18. Elevations GR 7330 KB 7352

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Caliper, Induction, Compensated Density, Compensated Neutron, Triple Combo, Compact Micro-Imager, CBL, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20		0	120		0	120	VISU
SURF	17+1/2	13+3/8	54	0	970	625	0	970	VISU
1ST	12+1/4	9+5/8	40	0	4,302	830	0	4,302	VISU
2ND	8+3/4	7	26	0	7,692	385	3,800	7,692	CALC
3RD	6+1/8	4+1/2	11.6	0	12,764	510	5,630	12,764	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CAMEO COAL	2,400	3,078	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	3,078	3,260	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	3,940	4,001	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	4,061	4,094	<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	4,094	6,889	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,889		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patty Johnson

Title: Drlg and Ops Tech Date: 9/27/2012 Email: patty.johnson@oxbow.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400328827	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
1534026	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400328731	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached side/plan views of DS.	5/30/2013 11:42:21 AM
Permit	Xcel template saved to well file. couldn't upload. input directional data into upload tool. WBD attached to form 5A and in well file. Still need side/plan views of DS.	5/8/2013 10:25:42 AM
Permit	Req'd revised XCEL template (without commas!)	5/7/2013 12:07:04 PM
Permit	Paper logs rec'd 3/19/2013. LAS of triple rec'd 3/2013. PDF of DS attached. Req'd dir. template to upload to MAPS.	3/22/2013 8:46:05 AM
Permit	LAS of Density log rec'd 10/15/12.	2/8/2013 10:06:01 AM
Agency	Request dir sur, digital logs, paper CBL again.	1/11/2013 1:04:25 PM
Permit	ON HOLD: Getting directional survey, digital logs and paper CBL,	11/19/2012 3:20:46 PM

Total: 7 comment(s)