

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 4. Contact Name: Jack Fincham Phone: (303) 906-3335 Fax: (303) 761-9067

5. API Number 05-073-06543-00 6. County: LINCOLN 7. Well Name: Big Wampum Well Number: # 1 8. Location: QtrQtr: NESE Section: 23 Township: 10S Range: 56W Meridian: 6 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: Treatment Date: End Date: Date of First Production this formation: 08/27/2013 Perforations Top: 7226 Bottom: 7236 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: []

No Treatment, 8-20-2013 perf 7226' - 7236', SWAB recover 96 bbls oil in 24 hr period

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/20/2013 Hours: 8 Bbl oil: 32 Mcf Gas: 0 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 96 Mcf Gas: 0 Bbl H2O: 0 GOR: Test Method: SWAB Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7150 Tbg setting date: 08/20/2013 Packer Depth: 7150

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Big Wampum # 1 well is a producing oil well from the Cherokee A formation. Operator requesting all information shown on Form 5A be confidential.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 10/15/2013 Email fincham4@msn.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400494445	FORM 5A SUBMITTED
400494446	WELLBORE DIAGRAM
400494447	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)