

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400498883

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10388

4. Contact Name: Justin Matthews

2. Name of Operator: SWIFT ENERGY OPERATING LLC

Phone: (281) 423-0414

3. Address: 16825 NORTHCHASE DRIVE #400

Fax: (281) 423-0010

City: HOUSTON State: TX Zip: 77060

5. API Number 05-067-09897-00

6. County: LA PLATA

7. Well Name: Waters 34-12-32

Well Number: 1P

8. Location: QtrQtr: SWNW Section: 32 Township: 34N Range: 12W Meridian: M

Footage at surface: Distance: 1399 feet Direction: FNL Distance: 235 feet Direction: FWL

As Drilled Latitude: 37.151270 As Drilled Longitude: -108.181750

GPS Data:

Data of Measurement: 04/24/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Scott Weibe

** If directional footage at Top of Prod. Zone Dist.: 1399 feet. Direction: FNL Dist.: 235 feet. Direction: FWL

Sec: 32 Twp: 34N Rng: 12W

** If directional footage at Bottom Hole Dist.: 1399 feet. Direction: FNL Dist.: 235 feet. Direction: FWL

Sec: 32 Twp: 34N Rng: 12W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/17/2013 13. Date TD: 11/18/2013 14. Date Casing Set or D&A: 09/22/2013

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☒ Observation

16. Total Depth MD 3500 TVD** 3500 17 Plug Back Total Depth MD 1410 TVD** 1410

18. Elevations GR 6907 KB 6922

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 17+1/2 | 13+3/8 | | 0 | 612 | 537 | 0 | 612 | |
| 1ST | 12+1/4 | 9+5/8 | | 0 | 1,410 | 300 | 0 | 1,410 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 09/22/2013

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|------------------------------|-----------|-----------------------------------|---------------|------------|---------------|
| NON CEMENT SQUEEZE | OPEN HOLE | 2,000 | 335 | 1,300 | 2,000 |
| | | | | | |
| NON CEMENT SQUEEZE | OPEN HOLE | 3,120 | 57 | 3,120 | 3,120 |
| | | | | | |
| Details of work: | | | | | |
| See attached cement reports. | | | | | |

21. Formation log intervals and test zones:

| FORMATION LOG INTERVALS AND TEST ZONES | | | | | |
|--|----------------|--------|--------------------------|-------------------------------------|---|
| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
| | Top | Bottom | DST | Cored | |
| MENEFEE-POINT LOOKOUT | 263 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| POINT LOOKOUT | 740 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MANCOS | 1,060 | | <input type="checkbox"/> | <input checked="" type="checkbox"/> | 120' core, full recovery from 2166'-2286' MD |
| SMOKY HILL | 2,201 | | <input type="checkbox"/> | <input checked="" type="checkbox"/> | 52' core, partial recovery from 2396'-2456 MD |
| GREENHORN | 2,910 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| GRANEROS | 2,954 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| DAKOTA | 3,050 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MORRISON | 3,256 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Form 5 for Pilot Hole only. Form 5 for Lateral will be submitted at a later time.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Matthews

Title: Sr. Landman Date: _____ Email: justin.matthews@swiftenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400499468 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400499500 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400499435 | PDF-MUD | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| 400499472 | PDF-CEMENT BOND | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)