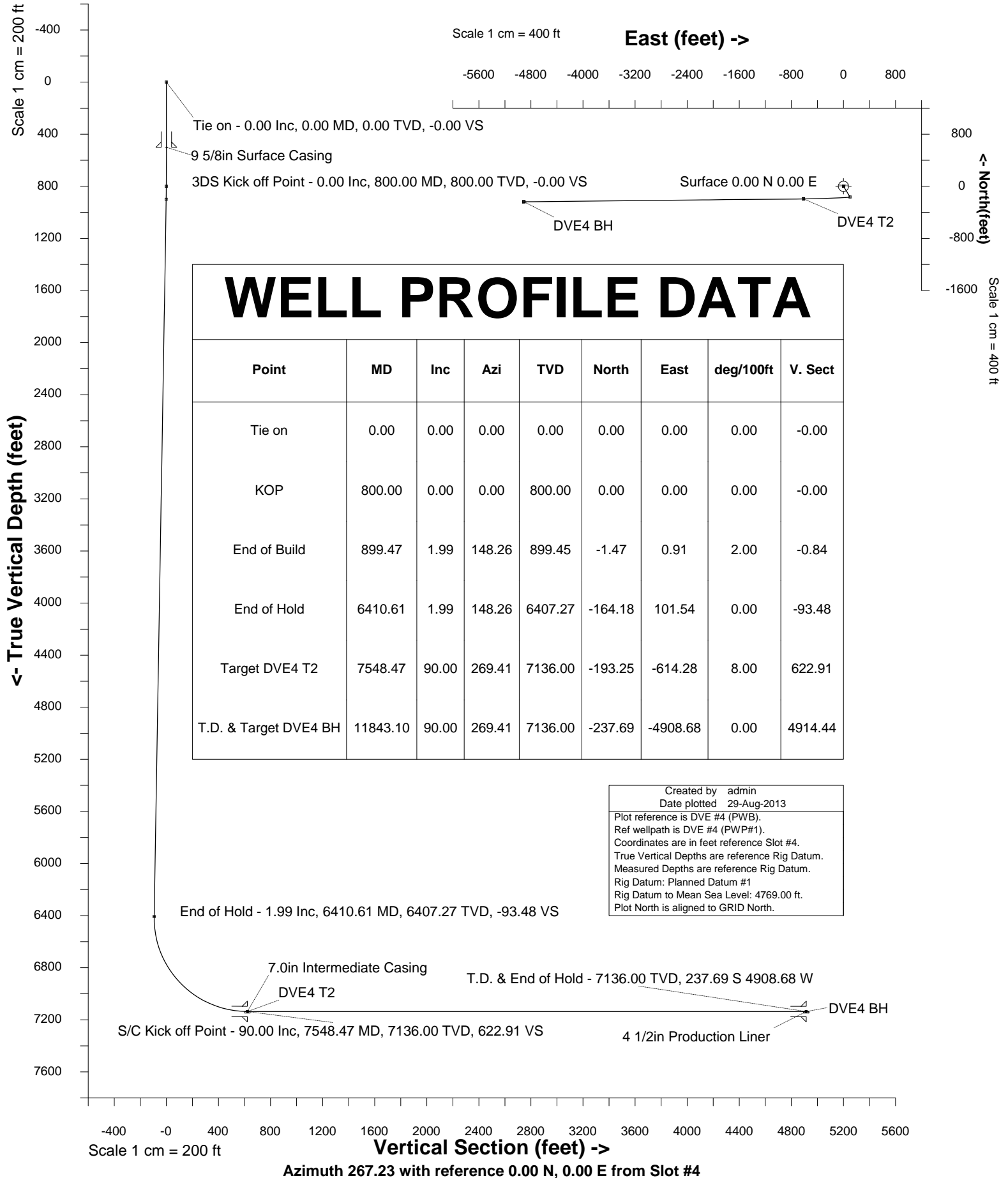


TEKTON WINDSOR, LLC

Location	Windsor, CO, USA(Imported)	Slot	Slot #4
Field	Windsor Project	Well	DVE #4
Installation	Diamond Valley East	Wellbore	DVE #4 (PWB)





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #4 (PWB)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #4	1413785.0000	3175339.0000	40.46753111	-104.86980687	48.00N	0.00E	-0.00

Declination			
Date	Source	Time	
28-Aug-2013	IGRF Model [1900.0-2015.0]		15:21

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
Diamond Valley East	1413737.0000	3175339.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413785.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
899.47	1.99	148.260	899.45	1.47S	0.91E	2.00	-0.84	1413783.53	3175339.91
6410.61	1.99	148.260	6407.27	164.18S	101.54E	==>	-93.48	1413620.83	3175440.54
7548.47	90.00	269.410	7136.00	193.25S	614.28W	8.00	622.91	1413591.76	3174724.74
11843.10	90.00	269.410	7136.00	237.69S	4908.68W	==>	4914.44	1413547.32	3170430.50

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413785.00	3175339.00
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413785.00	3175339.00
899.47	1.99	148.260	899.45	1.47S	0.91E	2.00	-0.84	1413783.53	3175339.91
900.00	1.99	148.260	899.98	1.48S	0.92E	==>	-0.85	1413783.52	3175339.92
1000.00	1.99	148.260	999.92	4.44S	2.74E	==>	-2.53	1413780.56	3175341.74
1100.00	1.99	148.260	1099.86	7.39S	4.57E	==>	-4.21	1413777.61	3175343.57
1200.00	1.99	148.260	1199.80	10.34S	6.40E	==>	-5.89	1413774.66	3175345.40
1300.00	1.99	148.260	1299.74	13.29S	8.22E	==>	-7.57	1413771.71	3175347.22
1400.00	1.99	148.260	1399.68	16.25S	10.05E	==>	-9.25	1413768.75	3175349.05
1500.00	1.99	148.260	1499.62	19.20S	11.87E	==>	-10.93	1413765.80	3175350.87
1600.00	1.99	148.260	1599.56	22.15S	13.70E	==>	-12.61	1413762.85	3175352.70
1700.00	1.99	148.260	1699.50	25.10S	15.53E	==>	-14.29	1413759.90	3175354.53
1800.00	1.99	148.260	1799.44	28.06S	17.35E	==>	-15.97	1413756.95	3175356.35
1900.00	1.99	148.260	1899.38	31.01S	19.18E	==>	-17.66	1413753.99	3175358.18
2000.00	1.99	148.260	1999.32	33.96S	21.00E	==>	-19.34	1413751.04	3175360.00
2100.00	1.99	148.260	2099.26	36.91S	22.83E	==>	-21.02	1413748.09	3175361.83
2200.00	1.99	148.260	2199.20	39.87S	24.66E	==>	-22.70	1413745.14	3175363.65
2300.00	1.99	148.260	2299.14	42.82S	26.48E	==>	-24.38	1413742.18	3175365.48
2400.00	1.99	148.260	2399.08	45.77S	28.31E	==>	-26.06	1413739.23	3175367.31
2500.00	1.99	148.260	2499.02	48.72S	30.13E	==>	-27.74	1413736.28	3175369.13
2600.00	1.99	148.260	2598.96	51.67S	31.96E	==>	-29.42	1413733.33	3175370.96
2700.00	1.99	148.260	2698.89	54.63S	33.79E	==>	-31.10	1413730.38	3175372.78
2800.00	1.99	148.260	2798.83	57.58S	35.61E	==>	-32.79	1413727.42	3175374.61
2900.00	1.99	148.260	2898.77	60.53S	37.44E	==>	-34.47	1413724.47	3175376.44
3000.00	1.99	148.260	2998.71	63.48S	39.26E	==>	-36.15	1413721.52	3175378.26
3100.00	1.99	148.260	3098.65	66.44S	41.09E	==>	-37.83	1413718.57	3175380.09
3200.00	1.99	148.260	3198.59	69.39S	42.92E	==>	-39.51	1413715.61	3175381.91
3300.00	1.99	148.260	3298.53	72.34S	44.74E	==>	-41.19	1413712.66	3175383.74
3400.00	1.99	148.260	3398.47	75.29S	46.57E	==>	-42.87	1413709.71	3175385.57
3500.00	1.99	148.260	3498.41	78.25S	48.39E	==>	-44.55	1413706.76	3175387.39
3600.00	1.99	148.260	3598.35	81.20S	50.22E	==>	-46.23	1413703.80	3175389.22

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Vertical Section is from 0.00N 0.00E on azimuth 267.230 degrees
Bottom hole distance is 4914.44 Feet on azimuth 267.23 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #4 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3700.00	1.99	148.260	3698.29	84.15S	52.05E	==>	-47.91	1413700.85	3175391.04
3800.00	1.99	148.260	3798.23	87.10S	53.87E	==>	-49.60	1413697.90	3175392.87
3900.00	1.99	148.260	3898.17	90.06S	55.70E	==>	-51.28	1413694.95	3175394.70
4000.00	1.99	148.260	3998.11	93.01S	57.52E	==>	-52.96	1413692.00	3175396.52
4100.00	1.99	148.260	4098.05	95.96S	59.35E	==>	-54.64	1413689.04	3175398.35
4200.00	1.99	148.260	4197.99	98.91S	61.18E	==>	-56.32	1413686.09	3175400.17
4300.00	1.99	148.260	4297.93	101.86S	63.00E	==>	-58.00	1413683.14	3175402.00
4400.00	1.99	148.260	4397.87	104.82S	64.83E	==>	-59.68	1413680.19	3175403.83
4500.00	1.99	148.260	4497.81	107.77S	66.65E	==>	-61.36	1413677.23	3175405.65
4600.00	1.99	148.260	4597.75	110.72S	68.48E	==>	-63.04	1413674.28	3175407.48
4700.00	1.99	148.260	4697.69	113.67S	70.31E	==>	-64.73	1413671.33	3175409.30
4800.00	1.99	148.260	4797.63	116.63S	72.13E	==>	-66.41	1413668.38	3175411.13
4900.00	1.99	148.260	4897.57	119.58S	73.96E	==>	-68.09	1413665.43	3175412.95
5000.00	1.99	148.260	4997.51	122.53S	75.78E	==>	-69.77	1413662.47	3175414.78
5100.00	1.99	148.260	5097.45	125.48S	77.61E	==>	-71.45	1413659.52	3175416.61
5200.00	1.99	148.260	5197.39	128.44S	79.44E	==>	-73.13	1413656.57	3175418.43
5300.00	1.99	148.260	5297.33	131.39S	81.26E	==>	-74.81	1413653.62	3175420.26
5400.00	1.99	148.260	5397.27	134.34S	83.09E	==>	-76.49	1413650.66	3175422.08
5500.00	1.99	148.260	5497.21	137.29S	84.91E	==>	-78.17	1413647.71	3175423.91
5600.00	1.99	148.260	5597.15	140.25S	86.74E	==>	-79.85	1413644.76	3175425.74
5700.00	1.99	148.260	5697.09	143.20S	88.57E	==>	-81.54	1413641.81	3175427.56
5800.00	1.99	148.260	5797.03	146.15S	90.39E	==>	-83.22	1413638.86	3175429.39
5900.00	1.99	148.260	5896.97	149.10S	92.22E	==>	-84.90	1413635.90	3175431.21
6000.00	1.99	148.260	5996.91	152.06S	94.04E	==>	-86.58	1413632.95	3175433.04
6100.00	1.99	148.260	6096.85	155.01S	95.87E	==>	-88.26	1413630.00	3175434.87
6200.00	1.99	148.260	6196.79	157.96S	97.70E	==>	-89.94	1413627.05	3175436.69
6300.00	1.99	148.260	6296.73	160.91S	99.52E	==>	-91.62	1413624.09	3175438.52
6400.00	1.99	148.260	6396.66	163.86S	101.35E	==>	-93.30	1413621.14	3175440.34
6410.61	1.99	148.260	6407.27	164.18S	101.54E	==>	-93.48	1413620.83	3175440.54
6500.00	6.35	253.920	6496.47	166.87S	97.60E	8.00	-89.41	1413618.14	3175436.60
6600.00	14.22	262.670	6594.79	169.98S	80.07E	8.00	-71.75	1413615.03	3175419.07
6700.00	22.18	265.230	6689.71	173.12S	49.02E	8.00	-40.59	1413611.89	3175388.02
6800.00	30.17	266.480	6779.39	176.24S	5.06E	8.00	3.47	1413608.77	3175344.06
6900.00	38.15	267.240	6862.07	179.28S	50.97W	8.00	59.58	1413605.73	3175288.04
7000.00	46.15	267.770	6936.14	182.17S	117.96W	8.00	126.63	1413602.83	3175221.05
7100.00	54.14	268.180	7000.18	184.87S	194.61W	8.00	203.33	1413600.14	3175144.39
7200.00	62.14	268.510	7052.92	187.32S	279.44W	8.00	288.17	1413597.69	3175059.57
7300.00	70.13	268.790	7093.35	189.46S	370.79W	8.00	379.52	1413595.54	3174968.22
7400.00	78.13	269.050	7120.67	191.27S	466.88W	8.00	475.59	1413593.74	3174872.13
7500.00	86.12	269.290	7134.36	192.70S	565.85W	8.00	574.51	1413592.31	3174773.17
7548.47	90.00	269.410	7136.00	193.25S	614.28W	8.00	622.91	1413591.76	3174724.74
7600.00	90.00	269.410	7136.00	193.78S	665.81W	==>	674.40	1413591.22	3174673.22
7700.00	90.00	269.410	7136.00	194.82S	765.80W	==>	774.33	1413590.19	3174573.23
7800.00	90.00	269.410	7136.00	195.85S	865.80W	==>	874.26	1413589.15	3174473.24
7900.00	90.00	269.410	7136.00	196.89S	965.79W	==>	974.18	1413588.12	3174373.24
8000.00	90.00	269.410	7136.00	197.92S	1065.79W	==>	1074.11	1413587.08	3174273.25
8100.00	90.00	269.410	7136.00	198.96S	1165.78W	==>	1174.04	1413586.05	3174173.26
8200.00	90.00	269.410	7136.00	199.99S	1265.78W	==>	1273.97	1413585.01	3174073.27
8300.00	90.00	269.410	7136.00	201.03S	1365.77W	==>	1373.90	1413583.98	3173973.28
8400.00	90.00	269.410	7136.00	202.06S	1465.77W	==>	1473.82	1413582.94	3173873.29
8500.00	90.00	269.410	7136.00	203.10S	1565.76W	==>	1573.75	1413581.91	3173773.30
8600.00	90.00	269.410	7136.00	204.13S	1665.75W	==>	1673.68	1413580.88	3173673.31
8700.00	90.00	269.410	7136.00	205.17S	1765.75W	==>	1773.61	1413579.84	3173573.32
8800.00	90.00	269.410	7136.00	206.20S	1865.74W	==>	1873.53	1413578.81	3173473.33
8900.00	90.00	269.410	7136.00	207.24S	1965.74W	==>	1973.46	1413577.77	3173373.34
9000.00	90.00	269.410	7136.00	208.27S	2065.73W	==>	2073.39	1413576.74	3173273.34
9100.00	90.00	269.410	7136.00	209.31S	2165.73W	==>	2173.32	1413575.70	3173173.35
9200.00	90.00	269.410	7136.00	210.34S	2265.72W	==>	2273.24	1413574.67	3173073.36
9300.00	90.00	269.410	7136.00	211.38S	2365.72W	==>	2373.17	1413573.63	3172973.37
9400.00	90.00	269.410	7136.00	212.41S	2465.71W	==>	2473.10	1413572.60	3172873.38
9500.00	90.00	269.410	7136.00	213.45S	2565.71W	==>	2573.03	1413571.56	3172773.39

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INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #4 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9600.00	90.00	269.410	7136.00	214.48S	2665.70W	==>	2672.96	1413570.53	3172673.40
9700.00	90.00	269.410	7136.00	215.52S	2765.70W	==>	2772.88	1413569.49	3172573.41
9800.00	90.00	269.410	7136.00	216.55S	2865.69W	==>	2872.81	1413568.46	3172473.42
9900.00	90.00	269.410	7136.00	217.58S	2965.69W	==>	2972.74	1413567.42	3172373.43
10000.00	90.00	269.410	7136.00	218.62S	3065.68W	==>	3072.67	1413566.39	3172273.44
10100.00	90.00	269.410	7136.00	219.65S	3165.67W	==>	3172.59	1413565.35	3172173.45
10200.00	90.00	269.410	7136.00	220.69S	3265.67W	==>	3272.52	1413564.32	3172073.45
10300.00	90.00	269.410	7136.00	221.72S	3365.66W	==>	3372.45	1413563.28	3171973.46
10400.00	90.00	269.410	7136.00	222.76S	3465.66W	==>	3472.38	1413562.25	3171873.47
10500.00	90.00	269.410	7136.00	223.79S	3565.65W	==>	3572.30	1413561.21	3171773.48
10600.00	90.00	269.410	7136.00	224.83S	3665.65W	==>	3672.23	1413560.18	3171673.49
10700.00	90.00	269.410	7136.00	225.86S	3765.64W	==>	3772.16	1413559.15	3171573.50
10800.00	90.00	269.410	7136.00	226.90S	3865.64W	==>	3872.09	1413558.11	3171473.51
10900.00	90.00	269.410	7136.00	227.93S	3965.63W	==>	3972.01	1413557.08	3171373.52
11000.00	90.00	269.410	7136.00	228.97S	4065.63W	==>	4071.94	1413556.04	3171273.53
11100.00	90.00	269.410	7136.00	230.00S	4165.62W	==>	4171.87	1413555.01	3171173.54
11200.00	90.00	269.410	7136.00	231.04S	4265.62W	==>	4271.80	1413553.97	3171073.55
11300.00	90.00	269.410	7136.00	232.07S	4365.61W	==>	4371.73	1413552.94	3170973.56
11400.00	90.00	269.410	7136.00	233.11S	4465.61W	==>	4471.65	1413551.90	3170873.56
11500.00	90.00	269.410	7136.00	234.14S	4565.60W	==>	4571.58	1413550.87	3170773.57
11600.00	90.00	269.410	7136.00	235.18S	4665.59W	==>	4671.51	1413549.83	3170673.58
11700.00	90.00	269.410	7136.00	236.21S	4765.59W	==>	4771.44	1413548.80	3170573.59
11800.00	90.00	269.410	7136.00	237.25S	4865.58W	==>	4871.36	1413547.76	3170473.60
11843.10	90.00	269.410	7136.00	237.69S	4908.68W	==>	4914.44	1413547.32	3170430.50

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INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #4 (PWB)

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
12 1/4	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
8 3/4	500.00	500.00	0.00N	0.00E	7548.00	7136.00	193.25S	613.81W
6 1/8	7548.00	7136.00	193.25S	613.81W	11843.10	7136.00	237.69S	4908.68W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
7.0in Intermediate Casing	0.00	0.00	0.00N	0.00E	7548.00	7136.00	193.25S	613.81W
4 1/2in Production Liner	6410.00	6406.66	164.16S	101.53E	11843.10	7136.00	237.69S	4908.68W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
DVE4 BH	237.69S	4908.68W	7136.00	40.46697310	-104.88745403	1413547.32	3170430.50	8-Mar-2013
DVE4 T2	193.25S	614.28W	7136.00	40.46701263	-104.87201943	1413591.76	3174724.74	8-Mar-2013

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
61389	Planned	11843.10	7136.00	WdW Rate Gyro	Standard	

Notes

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Bottom hole distance is 4914.44 Feet on azimuth 267.23 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DVE #4 (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Proximities beyond 2500.00ft with expansion rate of 0.00ft/1000ft are not reported
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
DVE #4 (PWB)	28-Aug-2013	29-Aug-2013

Well		
Name	Government ID	Last Revised
DVE #4		28-Aug-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #4	1413785.0000	3175339.0000	40.46753111	-104.86980687	48.00N	0.00E

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Diamond Valley East	3175339.0000	1413737.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Windsor Project	3162710.0707	1407271.6545	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #5	DVE #5 (PWB)	Slot #5	Diamond Valley East	16.00	803.81	11842.04	14.05	803.81	3.44	11842.04
DVE #3	DVE #3 (PWB)	Slot #3	Diamond Valley East	16.00	800.01	11843.10	14.01	866.96	3.42	11843.10
Altergott #1	Altergott #1 (AWB)	Altergott #1	DVE Offset	31.23	9086.32	9086.32	4.47	9087.93	1.17	9087.93
DVE #2	DVE #2 (PWB)	Slot #2	Diamond Valley East	32.00	800.02	7578.74	30.02	833.60	6.11	11843.10
DVE #6	DVE #6 (PWB)	Slot #6	Diamond Valley East	32.00	800.00	11840.05	30.06	800.00	5.92	11843.10
DVE #1	DVE #1 (PWB)	Slot #1	Diamond Valley East	48.00	800.03	901.41	46.02	833.74	7.42	11843.10
DVE #7	DVE #7 (PWB)	Slot #7	Diamond Valley East	48.00	800.00	800.00	46.06	800.00	7.42	11843.10
DVE #8	DVE #8 (PWB)	Slot #8	Diamond Valley East	64.00	800.00	800.00	62.06	800.00	9.61	11843.10
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW #2 REV	Slot #2	Diamond Valley SW	73.23	11843.10	11843.10	51.90	11843.10	3.43	11843.10
DVE #9	DVE #9 (PWB)	Slot #9	Diamond Valley East	80.00	800.00	800.00	78.06	800.00	13.22	11843.10
DVE #10	DVE #10 (PWB)	Slot #10	Diamond Valley East	96.00	800.00	800.00	94.06	800.00	14.84	11843.10
DVE #11	DVE #11 (PWB)	Slot #11	Diamond Valley East	112.00	800.00	800.00	110.06	800.00	16.86	11843.10

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 4769.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 267.230 degrees
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DVE #4 (PWB)

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #12	DVE #12 (PWB)	Slot #12	Diamond Valley East	128.00	800.00	800.00	126.06	800.00	20.52	11843.10
DVE #13	DVE #13 (PWB)	Slot #13	Diamond Valley East	144.01	800.00	11830.42	142.06	800.00	22.16	11843.10
DIAMOND VALLEY SW #1	DIAMOND VALLEY SW #1 REV	Slot #1	Diamond Valley SW	267.57	11843.10	11843.10	226.69	11843.10	6.55	11843.10
DIAMOND VALLEY SW #3	DIAMOND VALLEY SW #3 REV	Slot #3	Diamond Valley SW	276.41	11843.10	11843.10	236.20	11843.10	6.87	11843.10
DIAMOND VALLEY SW #4	DIAMOND VALLEY SW #4 REV	Slot #4	Diamond Valley SW	538.60	11843.10	11843.10	482.30	11843.10	9.57	11843.10
DIAMOND VALLEY SW #5	DIAMOND VALLEY SW #5 REV	Slot #5	Diamond Valley SW	653.96	11836.11	11836.11	593.42	11843.10	10.80	11843.10
Kodak #1	Kodak #1	Slot #1	Kodak	773.60	11843.10	11843.10	728.05	11843.10	16.98	11843.10
DIAMOND VALLEY SW #6	DIAMOND VALLEY SW #6 REV	Slot #6	Diamond Valley SW	827.74	11843.10	11843.10	769.22	11843.10	14.14	11843.10
Kodak #2	Kodak #2	Slot #2	Kodak	837.67	11843.10	11843.10	786.78	11843.10	16.46	11843.10
Kodak #3	Kodak #3	Slot #3	Kodak	1023.90	11843.10	11843.10	973.68	11843.10	20.39	11843.10
DIAMOND VALLEY SW #7	DIAMOND VALLEY SW #7 REV	Slot #7	Diamond Valley SW	1165.64	11843.10	11843.10	1105.82	11843.10	19.49	11843.10
W Great Western #27-21	W Great Western #27-21 (AWB)	Great Western #27-21	Great Western 66N67W	1292.21	10374.86	10374.86	1260.31	10383.86	38.99	10629.92
DIAMOND VALLEY SW #8	DIAMOND VALLEY SW #8 REV	Slot #8	Diamond Valley SW	1293.16	11600.00	11600.00	1236.80	11646.98	21.61	11843.10
Kodak #4	Kodak #4	Slot #4	Kodak	1305.17	11843.10	11843.10	1253.20	11843.10	25.12	11843.10
W Great Western #27-11	W Great Western #27-11 (AWB)	Great Western #27-11	Great Western 66N67W	1320.49	11702.06	11702.06	1276.99	11712.60	29.77	11843.10
Kodak #5	Kodak #5	Slot #5	Kodak	1418.01	11843.10	11843.10	1364.79	11843.10	26.64	11843.10
DIAMOND VALLEY SW #9	DIAMOND VALLEY SW #9 REV	Slot #9	Diamond Valley SW	1484.04	11696.19	11696.19	1426.06	11778.22	24.76	11843.10
Kodak #6	Kodak #6	Slot #6	Kodak	1601.19	11843.10	11843.10	1548.52	11843.10	30.40	11843.10
Kodak #7	Kodak #7	Slot #7	Kodak	1904.40	11843.10	11843.10	1851.52	11843.10	36.01	11843.10
W Great Western #27-52	W Great Western #27-52 (AWB)	Great Western #27-52	Great Western 66N67W	1985.85	11035.83	11035.83	1948.16	11056.43	49.73	11532.15
Kodak #8	Kodak #8	Slot #8	Kodak	2031.25	11843.10	11843.10	1977.97	11843.10	38.13	11843.10
Kodak #9	Kodak #9	Slot #9	Kodak	2211.90	11843.10	11843.10	2158.96	11843.10	41.78	11843.10
Kodak #10	Kodak #10	Slot #10	Kodak	2519.68	11843.10	11843.10	2466.83	11843.10	47.67	11843.10

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