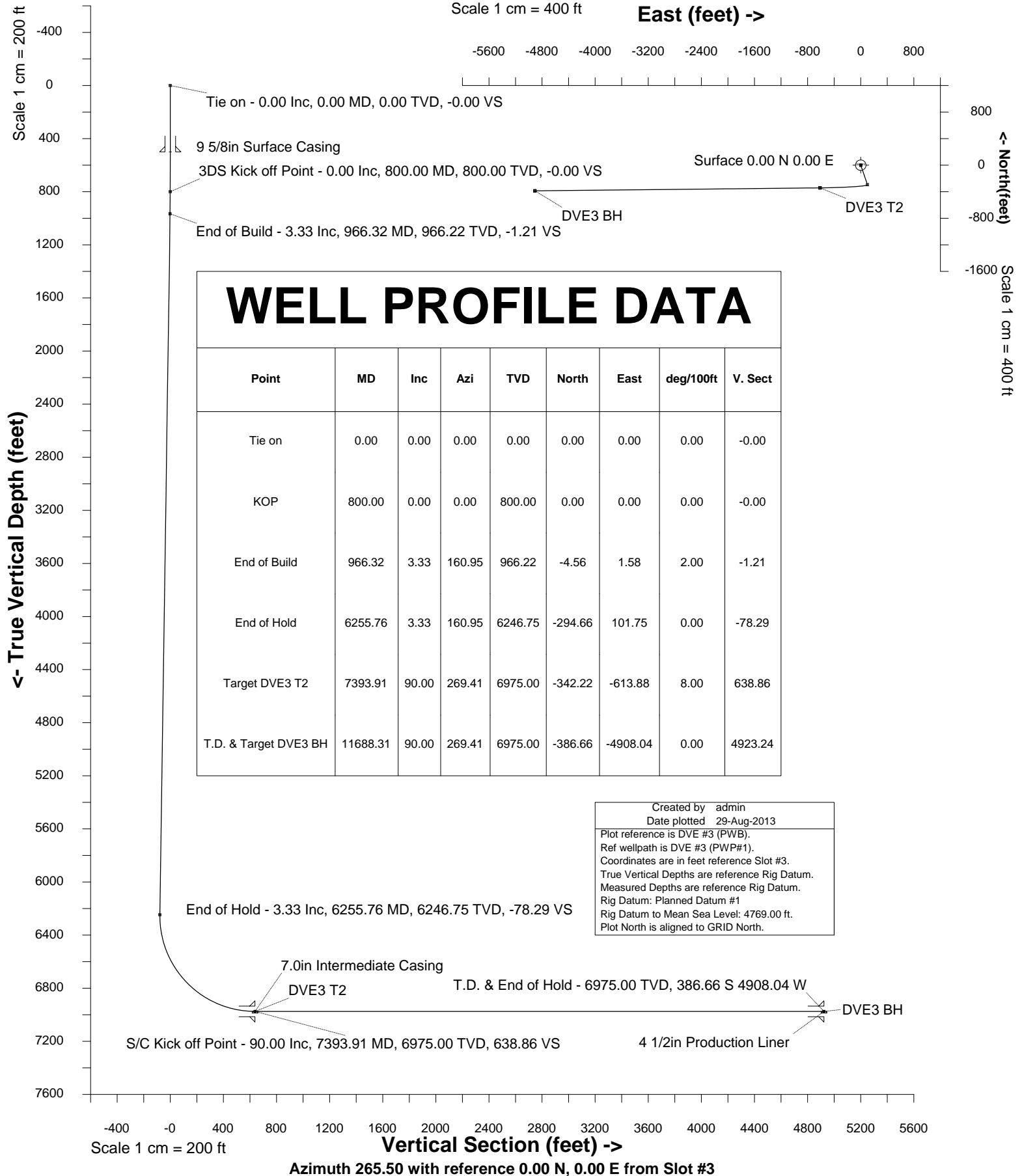


TEKTON WINDSOR, LLC

Location Windsor, CO, USA(Imported)
Field Windsor Project
Installation Diamond Valley East

Slot Slot #3
Well DVE #3
Wellbore DVE #3 (PWB)





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #3 (PWB)

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #3	1413769.0000	3175339.0000	40.46748719	-104.86980728	32.00N	0.00E	-0.00

Declination			
Date	Source	Time	
28-Aug-2013	IGRF Model [1900.0-2015.0]		15:21

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
Diamond Valley East	1413737.0000	3175339.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413769.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
966.32	3.33	160.950	966.22	4.56S	1.58E	2.00	-1.21	1413764.44	3175340.58
6255.76	3.33	160.950	6246.75	294.66S	101.75E	==>	-78.29	1413474.35	3175440.74
7393.91	90.00	269.410	6975.00	342.22S	613.88W	8.00	638.86	1413426.80	3174725.15
11688.31	90.00	269.410	6975.00	386.66S	4908.04W	==>	4923.24	1413382.36	3170431.15

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1413769.00	3175339.00
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1413769.00	3175339.00
900.00	2.00	160.950	899.98	1.65S	0.57E	2.00	-0.44	1413767.35	3175339.57
966.32	3.33	160.950	966.22	4.56S	1.58E	2.00	-1.21	1413764.44	3175340.58
1000.00	3.33	160.950	999.85	6.41S	2.21E	==>	-1.70	1413762.59	3175341.21
1100.00	3.33	160.950	1099.68	11.89S	4.11E	==>	-3.16	1413757.11	3175343.11
1200.00	3.33	160.950	1199.51	17.38S	6.00E	==>	-4.62	1413751.62	3175345.00
1300.00	3.33	160.950	1299.34	22.86S	7.89E	==>	-6.07	1413746.14	3175346.89
1400.00	3.33	160.950	1399.18	28.35S	9.79E	==>	-7.53	1413740.65	3175348.79
1500.00	3.33	160.950	1499.01	33.83S	11.68E	==>	-8.99	1413735.17	3175350.68
1600.00	3.33	160.950	1598.84	39.32S	13.58E	==>	-10.45	1413729.69	3175352.58
1700.00	3.33	160.950	1698.67	44.80S	15.47E	==>	-11.90	1413724.20	3175354.47
1800.00	3.33	160.950	1798.50	50.29S	17.36E	==>	-13.36	1413718.72	3175356.36
1900.00	3.33	160.950	1898.33	55.77S	19.26E	==>	-14.82	1413713.23	3175358.26
2000.00	3.33	160.950	1998.17	61.25S	21.15E	==>	-16.28	1413707.75	3175360.15
2100.00	3.33	160.950	2098.00	66.74S	23.05E	==>	-17.73	1413702.26	3175362.04
2200.00	3.33	160.950	2197.83	72.22S	24.94E	==>	-19.19	1413696.78	3175363.94
2300.00	3.33	160.950	2297.66	77.71S	26.83E	==>	-20.65	1413691.30	3175365.83
2400.00	3.33	160.950	2397.49	83.19S	28.73E	==>	-22.10	1413685.81	3175367.73
2500.00	3.33	160.950	2497.32	88.68S	30.62E	==>	-23.56	1413680.33	3175369.62
2600.00	3.33	160.950	2597.15	94.16S	32.51E	==>	-25.02	1413674.84	3175371.51
2700.00	3.33	160.950	2696.99	99.65S	34.41E	==>	-26.48	1413669.36	3175373.41
2800.00	3.33	160.950	2796.82	105.13S	36.30E	==>	-27.93	1413663.87	3175375.30
2900.00	3.33	160.950	2896.65	110.61S	38.20E	==>	-29.39	1413658.39	3175377.19
3000.00	3.33	160.950	2996.48	116.10S	40.09E	==>	-30.85	1413652.90	3175379.09
3100.00	3.33	160.950	3096.31	121.58S	41.98E	==>	-32.30	1413647.42	3175380.98
3200.00	3.33	160.950	3196.14	127.07S	43.88E	==>	-33.76	1413641.94	3175382.88
3300.00	3.33	160.950	3295.97	132.55S	45.77E	==>	-35.22	1413636.45	3175384.77
3400.00	3.33	160.950	3395.81	138.04S	47.66E	==>	-36.68	1413630.97	3175386.66
3500.00	3.33	160.950	3495.64	143.52S	49.56E	==>	-38.13	1413625.48	3175388.56
3600.00	3.33	160.950	3595.47	149.01S	51.45E	==>	-39.59	1413620.00	3175390.45

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Vertical Section is from 0.00N 0.00E on azimuth 265.500 degrees
Bottom hole distance is 4923.24 Feet on azimuth 265.50 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #3 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3700.00	3.33	160.950	3695.30	154.49S	53.35E	==>	-41.05	1413614.51	3175392.34
3800.00	3.33	160.950	3795.13	159.98S	55.24E	==>	-42.51	1413609.03	3175394.24
3900.00	3.33	160.950	3894.96	165.46S	57.13E	==>	-43.96	1413603.55	3175396.13
4000.00	3.33	160.950	3994.80	170.94S	59.03E	==>	-45.42	1413598.06	3175398.03
4100.00	3.33	160.950	4094.63	176.43S	60.92E	==>	-46.88	1413592.58	3175399.92
4200.00	3.33	160.950	4194.46	181.91S	62.82E	==>	-48.33	1413587.09	3175401.81
4300.00	3.33	160.950	4294.29	187.40S	64.71E	==>	-49.79	1413581.61	3175403.71
4400.00	3.33	160.950	4394.12	192.88S	66.60E	==>	-51.25	1413576.12	3175405.60
4500.00	3.33	160.950	4493.95	198.37S	68.50E	==>	-52.71	1413570.64	3175407.49
4600.00	3.33	160.950	4593.78	203.85S	70.39E	==>	-54.16	1413565.16	3175409.39
4700.00	3.33	160.950	4693.62	209.34S	72.28E	==>	-55.62	1413559.67	3175411.28
4800.00	3.33	160.950	4793.45	214.82S	74.18E	==>	-57.08	1413554.19	3175413.18
4900.00	3.33	160.950	4893.28	220.30S	76.07E	==>	-58.53	1413548.70	3175415.07
5000.00	3.33	160.950	4993.11	225.79S	77.97E	==>	-59.99	1413543.22	3175416.96
5100.00	3.33	160.950	5092.94	231.27S	79.86E	==>	-61.45	1413537.73	3175418.86
5200.00	3.33	160.950	5192.77	236.76S	81.75E	==>	-62.91	1413532.25	3175420.75
5300.00	3.33	160.950	5292.61	242.24S	83.65E	==>	-64.36	1413526.77	3175422.64
5400.00	3.33	160.950	5392.44	247.73S	85.54E	==>	-65.82	1413521.28	3175424.54
5500.00	3.33	160.950	5492.27	253.21S	87.43E	==>	-67.28	1413515.80	3175426.43
5600.00	3.33	160.950	5592.10	258.70S	89.33E	==>	-68.74	1413510.31	3175428.33
5700.00	3.33	160.950	5691.93	264.18S	91.22E	==>	-70.19	1413504.83	3175430.22
5800.00	3.33	160.950	5791.76	269.67S	93.12E	==>	-71.65	1413499.34	3175432.11
5900.00	3.33	160.950	5891.59	275.15S	95.01E	==>	-73.11	1413493.86	3175434.01
6000.00	3.33	160.950	5991.43	280.63S	96.90E	==>	-74.56	1413488.38	3175435.90
6100.00	3.33	160.950	6091.26	286.12S	98.80E	==>	-76.02	1413482.89	3175437.79
6200.00	3.33	160.950	6191.09	291.60S	100.69E	==>	-77.48	1413477.41	3175439.69
6255.76	3.33	160.950	6246.75	294.66S	101.75E	==>	-78.29	1413474.35	3175440.74
6300.00	4.02	217.680	6290.92	297.10S	101.22E	8.00	-77.57	1413471.91	3175440.21
6400.00	10.95	252.850	6390.05	302.68S	89.99E	8.00	-65.94	1413466.33	3175428.98
6500.00	18.74	260.060	6486.64	308.27S	65.05E	8.00	-40.64	1413460.74	3175404.05
6600.00	26.66	263.100	6578.82	313.74S	26.89E	8.00	-2.16	1413455.27	3175365.89
6700.00	34.61	264.830	6664.80	319.01S	23.75W	8.00	48.73	1413450.00	3175315.25
6800.00	42.58	265.970	6742.89	323.96S	85.89W	8.00	111.07	1413445.06	3175253.11
6900.00	50.56	266.810	6811.58	328.49S	158.31W	8.00	183.62	1413440.52	3175180.70
7000.00	58.54	267.470	6869.54	332.53S	239.60W	8.00	264.98	1413436.48	3175099.41
7100.00	66.52	268.040	6915.62	335.99S	328.19W	8.00	353.56	1413433.02	3175010.82
7200.00	74.51	268.530	6948.95	338.80S	422.35W	8.00	447.65	1413430.21	3174916.67
7300.00	82.50	268.990	6968.86	340.91S	520.24W	8.00	545.41	1413428.10	3174818.78
7393.91	90.00	269.410	6975.00	342.22S	613.88W	8.00	638.86	1413426.80	3174725.15
7400.00	90.00	269.410	6975.00	342.28S	619.96W	==>	644.93	1413426.73	3174719.06
7500.00	90.00	269.410	6975.00	343.32S	719.96W	==>	744.69	1413425.70	3174619.07
7600.00	90.00	269.410	6975.00	344.35S	819.95W	==>	844.46	1413424.66	3174519.08
7700.00	90.00	269.410	6975.00	345.39S	919.94W	==>	944.23	1413423.63	3174419.09
7800.00	90.00	269.410	6975.00	346.42S	1019.94W	==>	1044.00	1413422.59	3174319.10
7900.00	90.00	269.410	6975.00	347.45S	1119.93W	==>	1143.76	1413421.56	3174219.11
8000.00	90.00	269.410	6975.00	348.49S	1219.93W	==>	1243.53	1413420.52	3174119.12
8100.00	90.00	269.410	6975.00	349.52S	1319.92W	==>	1343.30	1413419.49	3174019.13
8200.00	90.00	269.410	6975.00	350.56S	1419.92W	==>	1443.06	1413418.45	3173919.14
8300.00	90.00	269.410	6975.00	351.59S	1519.91W	==>	1542.83	1413417.42	3173819.15
8400.00	90.00	269.410	6975.00	352.63S	1619.91W	==>	1642.60	1413416.38	3173719.15
8500.00	90.00	269.410	6975.00	353.66S	1719.90W	==>	1742.37	1413415.35	3173619.16
8600.00	90.00	269.410	6975.00	354.70S	1819.90W	==>	1842.13	1413414.32	3173519.17
8700.00	90.00	269.410	6975.00	355.73S	1919.89W	==>	1941.90	1413413.28	3173419.18
8800.00	90.00	269.410	6975.00	356.77S	2019.89W	==>	2041.67	1413412.25	3173319.19
8900.00	90.00	269.410	6975.00	357.80S	2119.88W	==>	2141.43	1413411.21	3173219.20
9000.00	90.00	269.410	6975.00	358.84S	2219.88W	==>	2241.20	1413410.18	3173119.21
9100.00	90.00	269.410	6975.00	359.87S	2319.87W	==>	2340.97	1413409.14	3173019.22
9200.00	90.00	269.410	6975.00	360.91S	2419.86W	==>	2440.73	1413408.11	3172919.23
9300.00	90.00	269.410	6975.00	361.94S	2519.86W	==>	2540.50	1413407.07	3172819.24
9400.00	90.00	269.410	6975.00	362.98S	2619.85W	==>	2640.27	1413406.04	3172719.25
9500.00	90.00	269.410	6975.00	364.01S	2719.85W	==>	2740.04	1413405.00	3172619.25

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Vertical Section is from 0.00N 0.00E on azimuth 265.500 degrees
Bottom hole distance is 4923.24 Feet on azimuth 265.50 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #3 (PWB)

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft] ==>	Vertical Section[ft]	Northing	Easting
9600.00	90.00	269.410	6975.00	365.05S	2819.84W		2839.80	1413403.97	3172519.26
9700.00	90.00	269.410	6975.00	366.08S	2919.84W	==>	2939.57	1413402.93	3172419.27
9800.00	90.00	269.410	6975.00	367.12S	3019.83W	==>	3039.34	1413401.90	3172319.28
9900.00	90.00	269.410	6975.00	368.15S	3119.83W	==>	3139.10	1413400.86	3172219.29
10000.00	90.00	269.410	6975.00	369.19S	3219.82W	==>	3238.87	1413399.83	3172119.30
10100.00	90.00	269.410	6975.00	370.22S	3319.82W	==>	3338.64	1413398.79	3172019.31
10200.00	90.00	269.410	6975.00	371.25S	3419.81W	==>	3438.41	1413397.76	3171919.32
10300.00	90.00	269.410	6975.00	372.29S	3519.81W	==>	3538.17	1413396.72	3171819.33
10400.00	90.00	269.410	6975.00	373.32S	3619.80W	==>	3637.94	1413395.69	3171719.34
10500.00	90.00	269.410	6975.00	374.36S	3719.79W	==>	3737.71	1413394.65	3171619.35
10600.00	90.00	269.410	6975.00	375.39S	3819.79W	==>	3837.47	1413393.62	3171519.36
10700.00	90.00	269.410	6975.00	376.43S	3919.78W	==>	3937.24	1413392.59	3171419.36
10800.00	90.00	269.410	6975.00	377.46S	4019.78W	==>	4037.01	1413391.55	3171319.37
10900.00	90.00	269.410	6975.00	378.50S	4119.77W	==>	4136.77	1413390.52	3171219.38
11000.00	90.00	269.410	6975.00	379.53S	4219.77W	==>	4236.54	1413389.48	3171119.39
11100.00	90.00	269.410	6975.00	380.57S	4319.76W	==>	4336.31	1413388.45	3171019.40
11200.00	90.00	269.410	6975.00	381.60S	4419.76W	==>	4436.08	1413387.41	3170919.41
11300.00	90.00	269.410	6975.00	382.64S	4519.75W	==>	4535.84	1413386.38	3170819.42
11400.00	90.00	269.410	6975.00	383.67S	4619.75W	==>	4635.61	1413385.34	3170719.43
11500.00	90.00	269.410	6975.00	384.71S	4719.74W	==>	4735.38	1413384.31	3170619.44
11600.00	90.00	269.410	6975.00	385.74S	4819.74W	==>	4835.14	1413383.27	3170519.45
11688.31	90.00	269.410	6975.00	386.66S	4908.04W	==>	4923.24	1413382.36	3170431.15

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Prepared by Integrated Petroleum Technologies, Inc.
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INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: DVE #3 (PWB)

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
12 1/4	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
8 3/4	500.00	500.00	0.00N	0.00E	7393.00	6975.00	342.21S	612.96W
6 1/8	7393.00	6975.00	342.21S	612.96W	11688.31	6975.00	386.66S	4908.04W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	0.00	0.00	0.00N	0.00E	500.00	500.00	0.00N	0.00E
7.0in Intermediate Casing	0.00	0.00	0.00N	0.00E	7393.00	6975.00	342.21S	612.96W
4 1/2in Production Liner	6255.00	6246.00	294.62S	101.73E	11688.31	6975.00	386.66S	4908.04W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
DVE3 BH	386.66S	4908.04W	6975.00	40.46652029	-104.88745580	1413382.36	3170431.15	8-Mar-2013
DVE3 T2	342.22S	613.88W	6975.00	40.46655982	-104.87202218	1413426.80	3174725.15	8-Mar-2013

Survey Tool Program						
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model	
61361	Planned	11688.31	6975.00	WdW Rate Gyro	Standard	

Notes

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Vertical Section is from 0.00N 0.00E on azimuth 265.500 degrees
Bottom hole distance is 4923.24 Feet on azimuth 265.50 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DVE #3 (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Proximities beyond 2500.00ft with expansion rate of 0.00ft/1000ft are not reported
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
DVE #3 (PWB)	28-Aug-2013	29-Aug-2013

Well		
Name	Government ID	Last Revised
DVE #3		28-Aug-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #3	1413769.0000	3175339.0000	40.46748719	-104.86980728	32.00N	0.00E

Installation				
Name	Easting	Northing	Coord System Name	North Alignment
Diamond Valley East	3175339.0000	1413737.0000	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Field				
Name	Easting	Northing	Coord System Name	North Alignment
Windsor Project	3162710.0707	1407271.6545	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #4	DVE #4 (PWB)	Slot #4	Diamond Valley East	15.97	820.21	11687.25	13.97	853.02	3.42	11687.25
DVE #2	DVE #2 (PWB)	Slot #2	Diamond Valley East	16.00	833.48	967.54	13.95	934.00	3.71	11688.31
DVE #5	DVE #5 (PWB)	Slot #5	Diamond Valley East	32.00	803.81	11686.19	30.05	803.81	3.71	11686.19
DVE #1	DVE #1 (PWB)	Slot #1	Diamond Valley East	32.00	833.63	968.42	29.95	935.04	6.13	11688.31
DVE #6	DVE #6 (PWB)	Slot #6	Diamond Valley East	48.00	800.00	11684.19	46.06	800.00	7.20	11688.31
DIAMOND VALLEY SW #1	DIAMOND VALLEY SW #1 REV	Slot #1	Diamond Valley SW	58.31	11688.31	11688.31	37.07	11688.31	2.74	11688.31
DVE #7	DVE #7 (PWB)	Slot #7	Diamond Valley East	64.00	800.00	11683.00	62.06	800.00	9.61	11688.31
DVE #8	DVE #8 (PWB)	Slot #8	Diamond Valley East	80.00	800.00	800.00	78.06	800.00	11.14	11688.31
DVE #9	DVE #9 (PWB)	Slot #9	Diamond Valley East	96.00	800.00	800.00	94.06	800.00	14.85	11688.31
DVE #10	DVE #10 (PWB)	Slot #10	Diamond Valley East	112.00	800.00	800.00	110.06	800.00	16.89	11688.31
DVE #11	DVE #11 (PWB)	Slot #11	Diamond Valley East	128.00	800.00	800.00	126.06	800.00	18.55	11688.31
Altergott #1	Altergott #1 (AWB)	Altergott #1	DVE Offset	133.74	8930.47	8930.47	107.11	8930.47	5.02	8923.88

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Vertical Section is from 0.00N 0.00E on azimuth 265.500 degrees
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 29-Aug-2013



SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: DVE #3 (PWB)

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
DVE #12	DVE #12 (PWB)	Slot #12	Diamond Valley East	144.01	800.00	800.00	142.06	800.00	22.25	11688.31
DVE #13	DVE #13 (PWB)	Slot #13	Diamond Valley East	160.01	800.00	11674.56	158.06	800.00	24.16	11688.31
DIAMOND VALLEY SW #2	DIAMOND VALLEY SW #2 REV	Slot #2	Diamond Valley SW	163.25	11553.48	11553.48	104.80	11553.48	2.79	11553.48
DIAMOND VALLEY SW #3	DIAMOND VALLEY SW #3 REV	Slot #3	Diamond Valley SW	334.10	11688.31	11688.31	274.28	11688.31	5.58	11688.31
Kodak #1	Kodak #1	Slot #1	Kodak	592.64	11688.31	11688.31	549.72	11688.31	13.81	11688.31
DIAMOND VALLEY SW #4	DIAMOND VALLEY SW #4 REV	Slot #4	Diamond Valley SW	657.16	11688.31	11688.31	596.69	11688.31	10.87	11688.31
Kodak #2	Kodak #2	Slot #2	Kodak	661.84	11688.31	11688.31	612.02	11688.31	13.28	11688.31
DIAMOND VALLEY SW #5	DIAMOND VALLEY SW #5 REV	Slot #5	Diamond Valley SW	804.26	11456.72	11456.72	747.45	11482.94	13.69	11688.31
Kodak #3	Kodak #3	Slot #3	Kodak	836.29	11688.31	11688.31	786.79	11688.31	16.89	11688.31
DIAMOND VALLEY SW #6	DIAMOND VALLEY SW #6 REV	Slot #6	Diamond Valley SW	951.81	11534.00	11534.00	894.34	11564.96	16.02	11688.31
Kodak #4	Kodak #4	Slot #4	Kodak	1117.65	11688.31	11688.31	1066.04	11688.31	21.65	11688.31
W Great Western #27-21	W Great Western #27-21 (AWB)	Great Western #27-21	Great Western 66N67W	1126.64	10219.82	10219.82	1094.76	10236.22	34.06	10449.48
W Great Western #27-11	W Great Western #27-11 (AWB)	Great Western #27-11	Great Western 66N67W	1154.35	11543.44	11543.44	1110.92	11548.56	26.04	11688.31
Kodak #5	Kodak #5	Slot #5	Kodak	1240.12	11688.31	11688.31	1187.30	11688.31	23.48	11688.31
DIAMOND VALLEY SW #7	DIAMOND VALLEY SW #7 REV	Slot #7	Diamond Valley SW	1300.28	11483.36	11483.36	1243.22	11532.15	21.70	11688.31
Kodak #6	Kodak #6	Slot #6	Kodak	1414.64	11688.31	11688.31	1362.23	11688.31	26.99	11688.31
DIAMOND VALLEY SW #8	DIAMOND VALLEY SW #8 REV	Slot #8	Diamond Valley SW	1427.14	11326.00	11326.00	1372.95	11351.71	24.67	11688.31
DIAMOND VALLEY SW #9	DIAMOND VALLEY SW #9 REV	Slot #9	Diamond Valley SW	1611.35	11375.69	11375.69	1556.49	11417.32	27.25	11688.31
Kodak #7	Kodak #7	Slot #7	Kodak	1718.36	11688.31	11688.31	1665.72	11688.31	32.64	11688.31
W Great Western #27-52	W Great Western #27-52 (AWB)	Great Western #27-52	Great Western 66N67W	1819.67	10879.17	10879.17	1782.00	10900.00	45.65	11318.90
Kodak #8	Kodak #8	Slot #8	Kodak	1851.54	11688.31	11688.31	1798.60	11688.31	34.98	11688.31
Kodak #9	Kodak #9	Slot #9	Kodak	2025.73	11688.31	11688.31	1973.03	11688.31	38.44	11688.31
Kodak #10	Kodak #10	Slot #10	Kodak	2332.35	11688.31	11688.31	2279.72	11688.31	44.31	11688.31
Kodak #11	Kodak #11	Slot #11	Kodak	2462.52	11688.31	11688.31	2409.85	11688.31	46.75	11688.31
W Great Western #27-12	W Great Western #27-12 (AWB)	Great Western #27-12	Great Western 66N67W	2477.50	11535.37	11535.37	2434.07	11564.96	55.46	11688.31

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