

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10414
2. Name of Operator: CASCADE PETROLEUM LLC
3. Address: 1331 17TH STREET #400
City: DENVER State: CO Zip: 80202
4. Contact Name: Melissa Lasley
Phone: (303) 407-6518
Fax: (303) 407-6501

5. API Number 05-073-06492-00
6. County: LINCOLN
7. Well Name: FISHER
Well Number: 13-9S-55W-01
8. Location: QtrQtr: NENW Section: 13 Township: 9S Range: 55W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: CHEROKEE Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB

Treatment Date: 04/29/2013 End Date: 05/14/2013 Date of First Production this formation:

Perforations Top: 7500 Bottom: 7582 No. Holes: 240 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Cherokee A, B, C were perfed and treated with a small acid job. This formation was then temporarily plugged while further testing was don on other formation. This formation is now perminatly plugged and abandoned.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 347 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 80 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 267 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/13/2013 Hours: 24 Bbl oil: 3 Mcf Gas: 0 Bbl H2O: 50

Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 0 Bbl H2O: 50 GOR: 0

Test Method: Swabbing Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 28

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Not economic

Date formation Abandoned: 07/31/2013 Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: 7480 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: ABANDONED WELLBORE/COMPLETION Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 4607 Bottom: 4613 No. Holes: 48 Hole size: 0.43

Provide a brief summary of the formation treatment: _____ Open Hole:

Formation was perfed and squeezed

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/26/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 210

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 210 GOR: 0

Test Method: Swab Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Not economic

Date formation Abandoned: 07/26/2013 Squeeze: Yes No If yes, number of sacks cmt 50

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: LANSING Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB

Treatment Date: 08/05/2013 End Date: 08/06/2013 Date of First Production this formation: _____

Perforations Top: 7208 Bottom: 7272 No. Holes: 72 Hole size: 0.43

Provide a brief summary of the formation treatment: _____ Open Hole:

Formation was treated with acid and water. 9bbbls acid and 50bbbls of water.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 59 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 9 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 50 Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Formation Swabbed dry. No fluid.

Date formation Abandoned: 08/08/2013 Squeeze: Yes No If yes, number of sacks cmt 50

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: MARMATON Status: PRODUCING Treatment Type: ACID JOB
 Treatment Date: 06/26/2013 End Date: 06/29/2013 Date of First Production this formation: 07/06/2013
 Perforations Top: 7378 Bottom: 7394 No. Holes: 84 Hole size: 0.43

Provide a brief summary of the formation treatment: _____ Open Hole:

Formation was treated with acid and water. 60bbbls acid and 160bbbls of water.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 200 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 60 Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 160 Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/06/2013 Hours: 24 Bbl oil: 15 Mcf Gas: 6 Bbl H2O: 18

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 1 Bbl H2O: 18 GOR: 0

Test Method: Pump Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: VENTED Gas Type: _____ Btu Gas: 1475 API Gravity Oil: 28

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Melissa Lasley
 Title: Engineering Tech Date: _____ Email: mlasley@cascadepetroleum.com

Attachment Check List

Att Doc Num	Name
400500095	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)