

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400477111

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
3. Address: 410 17TH STREET SUITE #1400  
City: DENVER State: CO Zip: 80202

4. Contact Name: Olga Chikaloff  
Phone: (720) 440-1600  
Fax: (720) 279-2331

5. API Number 05-123-37287-00  
6. County: WELD  
7. Well Name: Latham Well Number: O-K-2HNB  
8. Location: QtrQtr: SWSE Section: 2 Township: 4N Range: 63W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/30/2013 End Date: 07/01/2013 Date of First Production this formation: 07/25/2013

Perforations Top: 6927 Bottom: 10789 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara pumped a total of 55166 bbls of fluid and 4341047# of sand, ATP 4335 psi, ATR 50.00 BPM, Final ISDP 3268, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 55166

Max pressure during treatment (psi): 4988

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 0

Number of staged intervals: 18

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 19298

Fresh water used in treatment (bbl): 55166

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4341047

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)

### Test Information:

Date: 08/12/2013 Hours: 72 Bbl oil: 1296 Mcf Gas: 1134 Bbl H2O: 741

Calculated 24 hour rate: Bbl oil: 432 Mcf Gas: 378 Bbl H2O: 247 GOR: 875

Test Method: Flowing Casing PSI: 961 Tubing PSI: 546 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6606 Tbg setting date: 07/18/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Olga Chikaloff

Title: Engineering Technician Date: Email: ochikaloff@bonanzackr.com

### Attachment Check List

Att Doc Num Name

400488256 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group Comment Comment Date

Total: 0 comment(s)