

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/19/2013

Document Number:
668100252

Overall Inspection:

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>422286</u>	<u>422286</u>	<u>KELLERBY, SHAUN</u>	<input type="checkbox"/>	

Violation

Operator Information:

OGCC Operator Number: _____

Name of Operator: URSA OPERATING COMPANY LLC

Address: 602 SAWYER STREET #710

City: HOUSTON State: TX Zip: 77007

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bleil, Rob		rbleil@ursaresources.com	Enviromental

Compliance Summary:

QtrQtr: SESE Sec: 18 Twp: 7S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/06/2013	668100232			V			Y

Inspector Comment:

Conductor pipe has been set on 5 wells.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
422278	WELL	AL	06/24/2013	LO	045-20526	BAT 44DWI-18-07-95	AL	<input type="checkbox"/>
422279	WELL	XX	07/24/2013	LO	045-20527	BAT 14C-17-07-95	ND	<input checked="" type="checkbox"/>
422280	WELL	XX	07/24/2013	LO	045-20528	BAT 34A-18-07-95	ND	<input checked="" type="checkbox"/>
422281	WELL	AL	08/20/2013	LO	045-20529	BAT 44B-18-07-95	AL	<input type="checkbox"/>
422282	WELL	XX	07/25/2013	LO	045-20530	BAT 41D-19-07-95	ND	<input checked="" type="checkbox"/>
422283	WELL	DG	10/03/2013	LO	045-20531	BAT 33C-18-07-95	DG	<input checked="" type="checkbox"/>
422284	WELL	DG	10/02/2013	LO	045-20532	BAT 33B-18-07-95	DG	<input checked="" type="checkbox"/>
422285	WELL	XX	07/24/2013	LO	045-20533	BAT 34D-18-07-95	ND	<input checked="" type="checkbox"/>
422287	WELL	XX	07/24/2013	LO	045-20534	BAT 34C-18-07-95	ND	<input checked="" type="checkbox"/>
422288	WELL	DG	09/30/2013	LO	045-20535	BAT 33A-18-07-95	DG	<input checked="" type="checkbox"/>
422289	WELL	XX	07/25/2013	LO	045-20536	BAT 41B-19-07-95	ND	<input checked="" type="checkbox"/>
422290	WELL	AL	08/20/2013	LO	045-20537	BAT 44C-18-07-95	AL	<input type="checkbox"/>
422291	WELL	XX	07/25/2013	LO	045-20538	BAT 41C-19-07-95	ND	<input checked="" type="checkbox"/>
422292	WELL	XX	07/24/2013	LO	045-20539	BAT 14A-17-07-95	ND	<input checked="" type="checkbox"/>
422293	WELL	XX	07/24/2013	LO	045-20540	BAT 34B-18-07-95	ND	<input checked="" type="checkbox"/>
422294	WELL	XX	07/25/2013	LO	045-20541	BAT 41A-19-07-95	ND	<input checked="" type="checkbox"/>
422295	WELL	XX	07/24/2013	LO	045-20542	BAT 13C-17-07-95	ND	<input checked="" type="checkbox"/>

422296	WELL	XX	07/24/2013	LO	045-20543	BAT 33D-18-07-95	ND	<input checked="" type="checkbox"/>
422342	WELL	XX	07/24/2013	LO	045-20565	BAT 13A-17-07-95	ND	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>19</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: <u>4</u>	Separators: <u>20</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Unsatisfactory	No storm water BMP are in place on the south side of the lease road. Photo A2	Place storm water BMP as needed along the lease road.	10/30/2013

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	Sign located at the entry does not contain all required information. Missing is the estimated date of commencement Photo A4	Install sign to comply with rule 210.	10/30/2013
TANK LABELS/PLACARDS	Unsatisfactory	Tank located off the lease is missing the tank capacity information. Photo A5	Install sign to comply with rule 210.	10/30/2013
TANK LABELS/PLACARDS	Unsatisfactory	Tanks with a capacity of 10bbl located on location are not labeled with all required information. Photo A6	Install sign to comply with rule 210.	10/30/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory	Debris are located on the pad site. Photo A3	Remove all debris from the pad site	10/30/2013
STORAGE OF SUPL	Unsatisfactory	Dry chemical sacks have been used to cover the well bore. Photo A9	Remove all debris from location	10/30/2013

STORAGE OF SUPL	Unsatisfactory	Equipment and supplies are being stored on location. Stored supplies are exposed to the elements. Photo A7,A8	Remove all stored equipment and supplies not needed for operations.	10/30/2013
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Spills:				
Type	Area	Volume	Corrective action	CA Date
			Evidence of a spill on location near the stored tanks. Absorbent pads are lying on the spill area. Evaluate and clean spill site. Photo A1	10/25/2013

Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 422286

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	<p>RESIDENTIAL AND HIGH DENSITY AREA COAs:</p> <p>COA R1 - Operator will implement sufficient public notification of proposed oil and gas activities, including: (1) provide 30 day advance notice and community awareness to neighborhood that the monthly Battlement Mesa Oil and Gas Committee meetings will be the forum for communications regarding schedule and activities; (2) schedule changes will be communicated to the community at aforementioned meetings via attendance or emails to the Committee (3) notify local emergency response agencies (Fire/Police) of schedule changes; and (4) notify all homes within a ¼-mile radius and local emergency responders (Fire/Police) 7 days prior to mobilization in, rig up (MIRU).</p> <p>COA R2 - Notify the local emergency responders (Fire/Police), COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us), and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to location construction and 24 hours prior to MIRU.</p> <p>COA R3 - Operator will review local governmental requirements for access from public roads. At a minimum the following traffic requirements will apply: (1) operator will work with the Garfield County Road and Bridge Department to develop and implement a traffic control plan that, at a minimum: a) establishes designated haul routes, b) designates haul routes to avoid school zones and schedules heavy equipment movement to avoid school bus operation hours, c) provides for additional signage on major and/or local roads to be employed during</p>	12/20/2010

heavy activity periods warning of increased truck traffic, d) restricts all oil and gas related construction, drilling, and operational traffic to access the location from a single point, e) provides for flaggers and/or pilot vehicles as necessary, and f) schedules work to avoid peak traffic flow. In addition, the operator will require safe driving training for employees and contractors.

COA R4 - Operator will prepare a job specific Emergency Management/Response Plan that will be developed with input from the local emergency responders (Fire/Police). Operator will provide temporary engineering controls to prevent uncontrolled public access during drilling and completion activities. Site security shall include, but not be limited to, appointing a Health and Safety Officer that will insure the Emergency Management/Response Plan is adhered to and who is authorized to shut down operations at any time when health and safety risk is present.

COA R5 - Temporary perimeter sound walls (consisting of earthen berms, stacked hay bales, and/or metal, synthetic, or wood sheeting) shall be used on the west, north, and east perimeters of the location during drilling and completion activities to provide noise relief to nearby residents. Operator shall conduct noise monitoring as described in 802.c. at a minimum once during each phase of activity (pad construction, drilling, completion and production), and submit the results to the COGCC. The COGCC may require additional noise mitigation if measures taken are deemed insufficient.

COA R6 - Operator will take aggressive action to establish vegetation on cut and fill slopes to prevent storm water erosion and the generation of fugitive dust. Operator shall install and maintain native vegetative visual buffering on the west and east sides in conjunction with site stabilization. Visual mitigation shall also include the use of low profile tanks. COA R7 - Lighting abatement measures beyond the requirements of Rule 803. shall be implemented, including the following, at a minimum: (1) rig oriented to direct light away from nearby residents; (2) install lighting shield devices on all of the more conspicuous lights; (3) low density sodium lighting; and (4) rig shrouded on the west and east sides.

COA R9 - For purposes of reducing impacts to nearby residents, flares (such as TCI's partable flare with high combustion rate, low noise, and low visibility flare) will be utilized.

COA R10 - Emissions from condensate, crude oil, and produced water tanks and from glycol dehydrators shall be controlled as described in Rule 805.b.(2), notwithstanding the exceptions for production facilities emitting less than five tons per year (TPY) of volatile organic compounds (VOC).

COA R11 - Access roads to well sites, completion staging sites and production facilities shall be constructed to meet the requirements of emergency responders, including all weather surface.

COA R12 - Land-farming of E&P waste is prohibited on the location. This shall not preclude onsite disposal of E&P waste in accordance with COGCC Rules and permit conditions.

<p>OGLA</p>	<p>kubeczkod</p>	<p>SENSITIVE AREA (CLOSE PROXIMITY TO SURFACE WATER AND SHALLOW GROUNDWATER) COAs:</p> <p>Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of nearby surface water.</p> <p>Location is in a sensitive area because of proximity to a domestic water well and potential for shallow groundwater; therefore either the reserve pit (if constructed) must be lined or a closed loop system (which has already been indicated by Antero on the Form 2A) must be implemented during drilling; Antero will be using a closed loop drilling system, therefore, a reserve pit will not be constructed.</p> <p>WATER RESOURCES (WATER QUALITY TESTING PROGRAM) COA:</p> <p>Water Testing: Prior to drilling operator shall sample the two (2) closest domestic water wells, springs, or surface water features within a one (1) mile radius of the proposed oil and gas location. Testing preference shall be given to domestic water wells and springs over surface water. Testing of surface water features shall only be conducted if two (2) water wells or springs do not exist within a one (1) mile radius of the selected oil and gas location. If possible, the water wells or springs selected should be on opposite sides of the oil and gas location not exceeding a one (1) mile radius. If water wells or springs on opposite sides of the oil and gas location cannot be identified, then the two (2) closest wells or springs within a one (1) mile radius of the oil and gas location shall be sampled. The sample location shall be surveyed in accordance with Rule 215.</p> <p>Initial baseline testing shall include laboratory analysis of all major cations and anions, total dissolved solids, iron and manganese, nutrients (nitrates, nitrites, selenium), dissolved methane, pH, specific conductance, and benzene, toluene, ethylbenzene, and xylenes ("BTEX"). Sampling shall be performed by qualified individuals using methods consistent with commonly accepted environmental sampling procedures. Field observations such as pH, temperature, specific conductance, odor, water color, sediment, bubbles, and effervescence shall also be included.</p> <p>After 90 days, but less than 180 days of completion of the first proposed well a "post-completion" test shall be performed for the same analytical parameters listed above and repeated one (1), three (3) and six (6) years thereafter. If no significant changes from the baseline have been identified after the third test (i.e. the six-year test), no further testing shall be required. Additional "post-completion" test(s) may be required if changes in water quality are identified during follow-up testing. The Director may require further water well sampling at any time in response to complaints from water well owners.</p> <p>If free gas or a methane concentration level greater than 1 mg/l is detected in a water quality testing well, gas compositional analysis, and stable isotopes of both the carbon and hydrogen isotopes of methane shall be performed to determine gas type (thermogenic, biogenic or a mixture).</p> <p>Copies of all analytical data described above shall be provided to the Director and the landowner where the water quality testing well is located within three (3) months of collecting the samples used for the test. The analytical data and surveyed well locations shall also be submitted to the Director in an electronic data deliverable format. Operator will furnish to the Director any analytical results from groundwater or surface water monitoring activities conducted associated with this location in a timely manner.</p>	<p>11/01/2010</p>
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<p>OGLA</p>	<p>kubeczko</p>	<p>GENERAL SITE COAs:</p> <p>Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us; phone 970-309-2514) 48 hours prior to start of construction.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)). In addition, operator must implement odor controls during fracing operations.</p> <p>Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us; phone 970-309-2514) 48 hours prior to start of fracing operations.</p> <p>No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.</p> <p>The surface soils and materials are fine-grained and highly unconsolidated; therefore the pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after well pad construction completion, as well as during all drilling and well completion operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.</p>	<p>12/20/2010</p>
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S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
<p>Site Specific</p>	<p>BMP WQ2 - Water Quality Testing:</p> <p>a. Prior to drilling, operator shall test all water wells within ½ mile radius of the surface-hole location from each well on a well pad location and will consider testing springs within ½ mile radius upon landowner request. Within one year or after all wells have been drilled and completed on a well pad location, a post/follow-up test will be performed on all water wells/springs that were tested prior to drilling.</p> <p>b. Initial baseline testing shall include laboratory analysis of all major cations and anions, total dissolved solids, iron and manganese, nutrients (nitrates, nitrites, selenium), dissolved methane, pH, specific conductance, and benzene, toluene, ethylbenzene, and xylenes ("BTEX"). Sampling shall be performed by qualified individuals using methods consistent with commonly accepted environmental sampling procedures. Field observations such as pH, temperature, specific conductance, odor, water color, sediment, bubbles, and effervescence shall also be included. Copies of all analytical data described above shall be provided to the landowner where the water quality testing well is located. In addition, the analytical data and surveyed well locations will be available to the COGCC upon request in an electronic data deliverable format.</p>

Drilling/Completion Operations BMP R8 - Air quality and odor controls will be implemented and will include the following: (1) Emissions from production tank venting will be routed to a VOC combustor and VOC combustors will operate with an auto-igniter; (2) a low emissions flowback process will be used which includes routing the flowback stream to a separator (green completion skid); from this vessel, salable gas will be routed to a gas sales line and the non-salable gas, when practicable, will be routed to a flare equipped with an automatic igniter; (3) frac/flowback storage tank hatches will be closed and latched until the tanks are prepared to receive flowback water, then the hatches will be closed but unlatched when receiving flowback fluids; (4) frac/flowback storage tanks will be equipped with hydrocarbon absorbing blankets when full to control odors; and (5) maintain a portable meteorological weather station during well drilling and completion operations, that includes a data logger to archive wind speed, wind direction, and temperature, and make related data available to the COGCC upon request.

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 422279 Type: WELL API Number: 045-20527 Status: XX Insp. Status: ND

Facility ID: 422280 Type: WELL API Number: 045-20528 Status: XX Insp. Status: ND

Facility ID: 422282 Type: WELL API Number: 045-20530 Status: XX Insp. Status: ND

Facility ID: 422283 Type: WELL API Number: 045-20531 Status: DG Insp. Status: DG

Facility ID: 422284 Type: WELL API Number: 045-20532 Status: DG Insp. Status: DG

Facility ID: 422285 Type: WELL API Number: 045-20533 Status: XX Insp. Status: ND

Facility ID: 422287 Type: WELL API Number: 045-20534 Status: XX Insp. Status: ND

Facility ID: 422288	Type: WELL	API Number: 045-20535	Status: DG	Insp. Status: DG
Facility ID: 422289	Type: WELL	API Number: 045-20536	Status: XX	Insp. Status: ND
Facility ID: 422291	Type: WELL	API Number: 045-20538	Status: XX	Insp. Status: ND
Facility ID: 422292	Type: WELL	API Number: 045-20539	Status: XX	Insp. Status: ND
Facility ID: 422293	Type: WELL	API Number: 045-20540	Status: XX	Insp. Status: ND
Facility ID: 422294	Type: WELL	API Number: 045-20541	Status: XX	Insp. Status: ND
Facility ID: 422295	Type: WELL	API Number: 045-20542	Status: XX	Insp. Status: ND
Facility ID: 422296	Type: WELL	API Number: 045-20543	Status: XX	Insp. Status: ND
Facility ID: 422342	Type: WELL	API Number: 045-20565	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:
 Type of Spill: FLUID Description: Estimated Spill Volume:
 Comment: Evidence of a spill on location near the stored tanks. Absorbent pads are lying on the spill area. Evaluate and clean spill site. Photo A1
 Corrective Action: Clean contaminated area where spill occurred. Date: 10/23/2013
 Reportable: NO GPS: Lat Long
 Proximity to Surface Water: Depth to Ground Water:

Water Well: Lat Long
 DWR Receipt Num: Owner Name: GPS:

Field Parameters:
 Sample Location:
 Emission Control Burner (ECB):
 Comment:
 Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: Date Interim Reclamation Completed:
 Land Use: IRRIGATED, RANGELAND
 Comment:
 1003a. Debris removed? CM
 CA CA Date

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation	Well Release on Active Location	Multi-Well Location
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Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail	Gravel	Pass	CM	Fail	
				VT	Fail	

S/U/V: **Violation** Corrective Date: **10/30/2013**

Comment: Outside berms of location were not stabilized at the time of inspection Photo A14. No BMPs are in place around berms or at the toe of the pad site Photo A13. Chemical storage on the pad site was observed with no protection from the elements Photo A7. Dry chemicals were observed lying on location Photo A15A16 , and cuttings pile stored on location Photo A17..No storm water BMP's were observed along the lease road used to access location Photo A2.

CA: Install and maintain BMPs on location to control storm water run on runoff, and storm water contact with stored chemicals. Install and maintain BMPs to control vehicle tracking from lease site. Install and maintain BMPs along the lease road used to access location to prevent run-on in runoff storm water.

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Ursa location 422286 has five conductors set at the time of inspection. Spud notice was provided by Ursa for 3 wells, no wells had been spud at the time of inspection API #05 – 045 – 20531 shows spud date is October 3, 2013. API # 05 – 045 – 20532 shows spud date of October 2, 2013. API # 05 – 045 – 20535 shows a spud date of September 30, 2013.	kellerbs	10/21/2013
Photo A17 shows stored cuttings from the conductor drilling operation. No storm water BMP's are in place around the cuttings pile, vehicle traffic is allowed to drive through cuttings material. No BMPs were observed to prevent the spread of material from pad site.	kellerbs	10/21/2013

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668100254	A1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211289
668100255	A2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211290
668100256	A4	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211291
668100258	A3	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211292
668100259	A5	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211293
668100260	A6	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211294
668100261	A7	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211295
668100262	A8	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211296
668100263	A9	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3211297