FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Jane Washburn
Phone: (720) 876-5431
Fax: (720) 876-6431

5. API Number 05-123-23001-00
6. County: WELD
7. Well Name: BEARDEN
Well Number: 14-6
8. Location: QtrQtr: NESW Section: 6 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/25/2013 End Date: 06/25/2013 Date of First Production this formation:

Perforations Top: 7860 Bottom: 7877 No. Holes: 68 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Set CIBP @ 7920'. Frac Codell with 250,100 # 20/40 sand and 82,291 gals (1959 bbls) frac fluid.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 1959
Max pressure during treatment (psi): 3815
Total gas used in treatment (mcf):
Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment:
Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl):
Number of staged intervals: 1
Recycled water used in treatment (bbl):
Flowback volume recovered (bbl): 438
Fresh water used in treatment (bbl): 1959
Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 250100
Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 7618 Bottom: 8315 No. Holes: 238 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Drill out plugs and land tubing @ 8266'. Well turned on 7-11-2013 to commingle the J Sand, Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/22/2013 Hours: 4 Bbl oil: 8 Mcf Gas: 41 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 246 Bbl H2O: 120 GOR:

Test Method: FLOW Casing PSI: 1156 Tubing PSI: 606 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1204 API Gravity Oil: 4904

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8266 Tbg setting date: 07/03/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/25/2013 End Date: 06/25/2013 Date of First Production this formation:

Perforations Top: 7618 Bottom: 7648 No. Holes: 120 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Set CFP @ 7770'. Frac Niobrara with 250,660 # sand and 91,253 gal (2173 bbls) frac fluid.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 2173 Max pressure during treatment (psi): 4656

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 438

Fresh water used in treatment (bbl): 2173 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 250660 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jane Washburn

Title: Operations Technologists Date: 8/7/2013 Email: jane.washburn@encana.com

Attachment Check List

Att Doc Num	Name
400464197	FORM 5A SUBMITTED
400464630	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Per operator changed status of NB & CD from producing to commingled. ok to pass.	10/18/2013 4:06:47 PM

Total: 1 comment(s)