State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number: 400497977

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 69175
2. Name of Operator: PDC ENERGY INC
3. Address: 1775 SHERMAN STREET - STE 3000
   City: DENVER   State: CO   Zip: 80203

4. Contact Name: Jenifer Hakkarinen
   Phone: (303) 860-5800
   Fax: (303) 860-5838

5. API Number   05-123-35976-00
6. County: WELD
7. Well Name: Simonsen   Well Number: 1I-421
8. Location: QtrQtr: NWNW   Section: 12   Township: 6N   Range: 67W   Meridian: 6

Footage at surface: Distance: 206 feet Direction: FNL   Distance: 380 feet Direction: FWL

As Drilled Latitude: 40.508420   As Drilled Longitude: -104.849920

GPS Data:

Data of Measurement: 06/25/2013   PDOP Reading: 1.5   GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage at Top of Prod. Zone   Dist.: 930 feet. Direction: FNL   Dist.: 273 feet. Direction: FWL

Sec: 12   Twp: 6N   Rng: 67W

** If directional footage at Bottom Hole   Dist.: 497 feet. Direction: FNL   Dist.: 208 feet. Direction: FWL

Sec: 12   Twp: 6N   Rng: 67W

9. Field Name: SEVERANCE   10. Field Number: 77030
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/04/2013 13. Date TD: 12/18/2013 14. Date Casing Set or D&A: 12/05/2013

15. Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 12310   TVD** 7272   17 Plug Back Total Depth   MD 12310   TVD** 7272

18. Elevations   GR 4848   KB 4863 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MD, TR, TVD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	920	830	0	920	
1ST	8+3/4	7	26	0	7,674	575	0	7,674	
1ST LINER	7	4+1/2	13.5	7546	12,203				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CODELL			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jenifer Hakkarinen

Title: Regulatory Tech _____   Date: _____   Email: Jenifer.Hakkarinen@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

400498428	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400498000	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

400497997	LAS-GAMMA RAY	Yes	☒	No	☐
400497998	LAS-GAMMA RAY	Yes	☒	No	☐
400497999	LAS-GAMMA RAY	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)