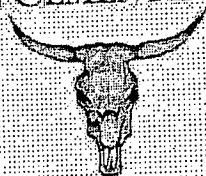


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11765
C-27 AA
Brad Kesick

TREATMENT REPORT

Surface SS9

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
April 14 2013	SG Hagemann 44-13-15-25	13	15	45.0	Yuma
BILL TO	CONSULTANT				
OWNER					
RIG NAME & NUMBER					
Rig 2 Excell					
MAILING ADDRESS				UNITS ON LOCATION	
30 miles				4022, 3101, 2002	
CITY				TIME REQUESTED	
5:00				3:30	
STATE, ZIP				TIME LEFT LOCATION	
6:00					
WELL DATA					
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
9 7/8			50/50 p2 3% CCA, 1/4 cpl a flake		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
474			152	1.07	4.2 gal/stk
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
7			2646	2331	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
468			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> MISC Pump <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH	HYD HHP = RATE X PRESSURE / 40.8			
17165					
CASING CONDITION	% Excess				
Good	80				
Max Rate	BBL to Pit				
588 bbl/min	9				
Max Pressure	2,000				

DESCRIPTION OF JOB EVENTS

MI RIL, break circulation M+P till we see dye show down drop plug, dis 19 bbls
rig down clean up

9 bbls Top

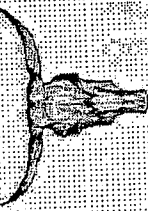
in for 9

Pash

April 14 2013

ISON OIL WELL CEMENTING, INC.

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11765
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 Brad Kosinski

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
Job Meeting	5:15														
U	4:30														
CULATE	5:20		100	0			0			0			0		
P PLUG				10	5:43	70	10			10			10		
5:34				20			20			20			20		
				30			30			30			30		
				40			40			40			40		
				50			50			50			50		
M & P				60			60			60			60		
Time		Sacks		70			70			70			70		
5:20		210		80			80			80			80		
				90			90			90			90		
				100			100			100			100		
				110			110			110			110		
				120			120			120			120		
				130			130			130			130		
				140			140			140			140		
				150			150			150			150		

tes:

WIRL Saffymart broke cir, MTP 210 sacks, 21 bbls of strong shotblow, drop plug, dis 175
 bbls of H₂O, pumped plug, leaked it in broke off cleaned up.

Mr. [Signature]
 K. Preformed

X *Push*
 Title

X April 14 2013
 Date

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INVOICE #
LOCATION
FOREMAN

11771
Cr 27 AA
Brad Kosinski

TREATMENT REPORT

Producing

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
April 16 2013	SG Hagemann 44-13-1s-45w	13	1s	45w	Yuma
BILL TO	CONSULTANT				
Excell	Mark Zion				
OWNER	RIG NAME & NUMBER				
Augustus Energy	Excell Rig 2.				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	30 miles		4023/3101/2010		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	3:00		2:00		
STATE, ZIP	TIME LEFT LOCATION				
	7:00				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
6 1/4			(W-Gel-12) 50/50, 12% gel, 2% CCA 1/4 cell		
			(Bg-Lite) 2% gel, 2% CFL-80 1/4 cell/flake		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
2516				1216/13.816	2.21/11.33
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
4 1/2			1.1026	0.0159	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
2492			<input type="checkbox"/> Surface Pipe <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
10.5					
CASING CONDITION			% Excess	BBL to Pit	
good			83% lead	10	
Max Rate					
5 bblm					
Max Pressure					
2000					

DESCRIPTION OF JOB EVENTS

MI RU, break circ (129 sks) MP Lead cement till we see dye then MP tail cement of 75 sks
shut down break off drop plug, clean hose hook back up dis 39 bbls of H₂O
shut down again break off hose clean up.

x Mark Zion
Authorization To Proceed

Push
Title

x April 16 2013
Date

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INVOICE #	LOCATION	FOREMAN
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11771
C-27-AA
Brad/Kosi

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting MIRU CIRCULATE Drop Plug 600	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
430	0	601	70	0			0			0			0		
360	10	602	140	10			10			10			10		
457	20	604	300	20			20			20			20		
	30	607	390	30			30			30			30		
	40	610	420	40			40			40			40		
	50			50			50			50			50		
M & P	60			60			60			60			60		
Time	70			70			70			70			70		
Sacks	80			80			80			80			80		
5:10 Load	90			90			90			90			90		
Tail	100			100			100			100			100		
	110			110			110			110			110		
	120			120			120			120			120		
	130			130			130			130			130		
	140			140			140			140			140		
	150			150			150			150			150		

Notes:

Notes: 1295ks
MI RU break Circ, up Lead till we see dye then (M+P tail) of 205ks 11 bbls of mix. (1295ks)
shut down, breaks off drop plug, clean hose hook back up dis 39 bbls of H₂O shut down
break off hose clean up.

fresh

10 d 10

39

10 to 20 ft.

x *Mr. Jones*

X
Lush

Work Performed

Title

Date: x Apr 11 6 2013